

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400300086

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Angela Neifert-Kraiser  
Phone: (303) 606-4398  
Fax: (303) 629-8272

5. API Number 05-045-20254-00  
6. County: GARFIELD  
7. Well Name: Federal Well Number: PA 33-20  
8. Location: QtrQtr: LOT8 Section: 20 Township: 6S Range: 95W Meridian: 6  
9. Field Name: PARACHUTE Field Code: 67350

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2011 End Date: 11/04/2011 Date of First Production this formation: 11/03/2011

Perforations Top: 6605 Bottom: 8728 No. Holes: 156 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

4647 Gals 7 1/2% HCL; 1182800# 40/70 Sand; 53814 Bbbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on comingled volumes.

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

This formation is comingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 58461

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: \_\_\_\_\_

Number of staged intervals: 7

Total acid used in treatment (bbl): 4647

Max frac gradient (psi/ft): 0.69

Recycled water used in treatment (bbl): 53814

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1182800

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 05/13/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1119 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1119 Bbl H2O: 0 GOR: 0

Test Method: flowing Casing PSI: 2369 Tubing PSI: 1837 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1053 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8507 Tbg setting date: 12/13/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: Angela.Neifert-Kraiser@WPXEnergy.com

#### Attachment Check List

Att Doc Num	Name
400300091	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>

Total: 0 comment(s)