

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

06/26/2012

Document Number:

663300229

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>226642</u>	<u>313873</u>		<u>SCHURE, KYM</u>

Operator Information:OGCC Operator Number: 79905 Name of Operator: SMITH OIL PROPERTIES INCAddress: 518 17TH ST STE 360City: DENVERState: COZip: 80202-**Contact Information:**

Contact Name	Phone	Email	Comment
AXELSON, JOHN		john.axelson@state.co.us	
Shelley, Vicki	303-825-7405	smithoilprop@aol.com	

Compliance Summary:QtrQtr: NWSE Sec: 20 Twp: 5N Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/29/2010	200273758	PR	PR	S			N
04/20/2010	200248216	CO	PR	S			Y
05/12/2001	200016880	CO	PR	U	I	P	N
08/15/2000	200009472	PR	PR	S		P	N
08/07/2000	200008411	PR	PR	S		P	N
08/18/1998	500155694	PR	PR			P	
09/06/1995	500155693	PR	PR			F	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
226642	WELL	PR	12/01/2010	OW	087-07380	J. A. FARMS 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	NO Placards/labels on tanks and no signage	Install sign to comply with rule 210.b.	07/31/2012
OTHER	Unsatisfactory	NO placards/labels on separator	Install sign to comply with rule 210.b.	07/31/2012
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	Empty 55 gal. barrels discarded	Remove barrels	07/31/2012
UNUSED EQUIPMENT	Unsatisfactory	tubing/pipe, shroud for belts laying on ground, wellhead equipment.	Remove unused equipment	07/31/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Lube Oil	Pump Jack	<= 5 bbls	Repair all leaks, AJAX leaking at gear box. Remove or remediate stained soil in pump shack	07/31/2012
Crude Oil	Tank	<= 5 bbls	repair all leaks, remove or remediate all oil saturated soil in battery berm	07/31/2012
Crude Oil	Pump Jack	<= 5 bbls	Repair all leaks Remove or remediate stained soils at wellhead ccontact environmental staff for information on options.	07/31/2012
Produced Water	WELLHEAD	> 5 bbls	Repair all leaks,remove or remediate stained soils from produced water that periodically runs of wellhead. Salt kill estimated at 50 yards by 4 ft running southwest of wellhead. Contact environmental staff for information and options	07/31/2012
Crude Oil	Pump Jack	<= 5 bbls	Repair all leaks and causes of oil buildup,remove or remediate stained soils from muffler exhaust caused by ajax engine. muffler collects oil and distributes behind ajax shed	07/31/2012

☒ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Unsatisfactory	Disrepair	Repair fencing around wellhead	07/31/2012
PIT	Unsatisfactory	Disrepair	Repair fencing around produced water pit	07/31/2012
SEPARATOR	Unsatisfactory	Disrepair	Repair fence at separator	07/31/2012

TANK BATTERY	Unsatisfactory	Disrepair, gate not latched	Repair fence at tank battery	07/31/2012
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Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Unsatisfactory	Inadequately marked	Mark adequately	07/31/2012
FWKO	1	Satisfactory			
Flow Line	2	Unsatisfactory	One line abandoned, new line ran. Old line requires pressure testing, capping and and cut 4' below grade	Pressure test, cap and cut abandoned line.	07/31/2012
Pump Jack	1	Unsatisfactory	Leaks, fencing, stained soils, unused equipment, scrap fittings, pipe.	Repair all leaks, remove unused equipment, remove or remediate stained soils	07/31/2012
Ancillary equipment	1	Unsatisfactory	No secondary containment for chemical additive tank at pumpjack	Install secondary containment	07/31/2012
Bird Protectors	1	Satisfactory			
Vertical Heated Separator	1	Unsatisfactory	Separator not functioning properly, escaping gas through produced water discharge.	Repair separator	07/31/2012

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	1	<100 BBLS	HEATED STEEL AST	,
S/U/V:	Satisfactory	Comment:	Other equals separator	
Corrective Action:				Corrective Date:

Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Install berm at separator			Corrective Date 07/31/2012
Comment	No berm at separator			

Inspector Name: SCHURE, KYM

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	200 BBLS	STEEL AST	40.000000,-103.000000
S/U/V:	Unsatisfactory	Comment: South tank appears to be leaking on bottom		
Corrective Action:		Repair leaks on tanks		Corrective Date: 07/31/2012
Paint				
Condition	Inadequate			
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No		Comment		
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 313873

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 226642 Type: WELL API Number: 087-07380 Status: PR Insp. Status: PR

Environmental**Spills/Releases:**

Type of Spill: WATER Description: salt water kill Estimated Spill Volume: _____

Inspector Name: SCHURE, KYM

Comment: see spills

Corrective Action: Contact John Axelson (environmental) for plan of remediation

Date: 07/10/2012

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200248217	ROADS	HORTON, COLBY	Land owner is upset with the erosion of the lease road, and the operators use of a PA well lease road. He would like access restricted to one road (operator's choice), and for the abandoned road to be reclaimed.	05/12/2010

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

Inspector Name: SCHURE, KYM

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Inadequate

Comment: Repair fencing

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: _____

Corrective Action: _____ Date: _____

Pits:

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 40.000000 Long: -103.000000

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Appears to have no lining

Fencing:

Fencing Type: Livestock Fencing Condition: Inadequate

Comment: Repair fence

Netting:

Netting Type: Metal Grid Netting Condition: Holes

Comment: Grid too large to prevent small animals and birds from harm

Anchor Trench Present: NO Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): **Violation** Comment: Provide information proving skim pit is permitted, if unable to do so, re-permit skim pit. If able to provide, clean-up according to 900 series rules and place liner in skim pit.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
NOAV to follow	SchureKy	06/26/2012