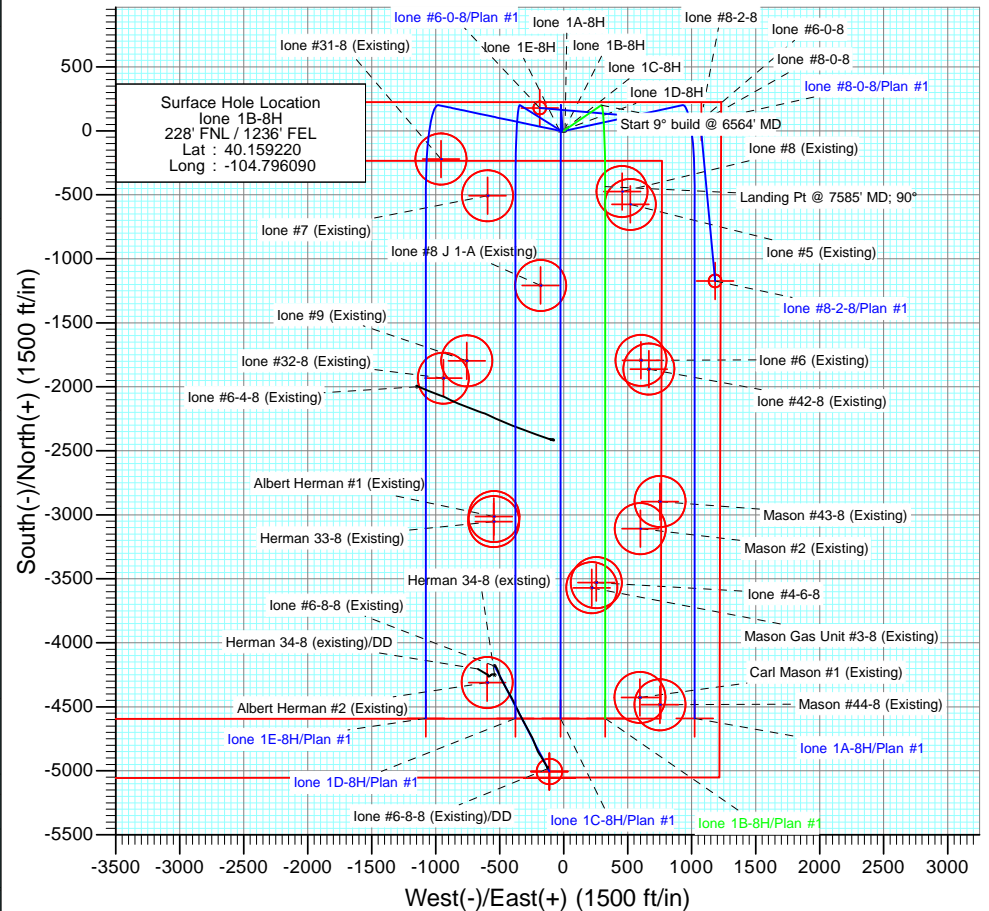


SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.0	
3	409.3	3.28	55.65	409.2	1.8	2.6	3.00	55.65	-1.8	
4	6564.7	3.28	55.65	6554.6	200.4	293.2	0.00	0.00	-200.4	
5	7585.3	90.00	180.00	7211.0	-435.9	324.3	9.00	124.30	435.9	
6	11739.3	90.00	180.00	7211.0	-4589.9	324.3	0.00	0.00	4589.9	Ione 1B-8H PBHL



Azimuths to True North
Magnetic North: 8.69°

Magnetic Field
Strength: 52922.7snT
Dip Angle: 66.83°
Date: 6/6/2012
Model: IGRF200510

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
4394.0	4400.6	Sussex
4680.0	4687.1	Sussex Marker
4985.0	4992.6	Shannon
7044.0	7113.1	Sharon Springs
7133.0	7266.6	Niobrara
7182.0	7392.3	B Chalk

Type	Target	Azimuth	Origin Type	N/S	E/W	From TVD
User	No Target (Freehand)	180.00	Slot	0.0	0.0	0.0
Ione 1B-8H PBHL		TVD 7211.0	+N/-S -4589.9	+E/-W 324.3	Latitude 40.146620	Longitude -104.794930

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1B-8H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site:	S8-T2N-R66W (lone)	North Reference:	True
Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S8-T2N-R66W (lone)			
Site Position:		Northing:	1,297,444.41 ft	Latitude:	40.147740
From:	Lat/Long	Easting:	3,196,240.52 ft	Longitude:	-104.798020
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.45 °

Well	lone 1B-8H					
Well Position	+N/-S	0.0 ft	Northing:	1,301,630.50 ft	Latitude:	40.159220
	+E/-W	0.0 ft	Easting:	3,196,746.83 ft	Longitude:	-104.796090
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,904.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	6/6/2012	8.68	66.83	52,923

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	180.00	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
409.3	3.28	55.65	409.2	1.8	2.6	3.00	3.00	0.00	55.65	
6,564.7	3.28	55.65	6,554.6	200.4	293.2	0.00	0.00	0.00	0.00	
7,585.3	90.00	180.00	7,211.0	-435.9	324.3	9.00	8.50	12.18	124.30	
11,739.3	90.00	180.00	7,211.0	-4,589.9	324.3	0.00	0.00	0.00	0.00	lone 1B-8H PBHL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1B-8H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site:	S8-T2N-R66W (lone)	North Reference:	True
Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
400.0	3.00	55.65	400.0	1.5	2.2	-1.5	3.00	3.00	
409.3	3.28	55.65	409.2	1.8	2.6	-1.8	3.00	3.00	EOB; Inc=3.28°
500.0	3.28	55.65	499.8	4.7	6.9	-4.7	0.00	0.00	
600.0	3.28	55.65	599.6	7.9	11.6	-7.9	0.00	0.00	
700.0	3.28	55.65	699.5	11.1	16.3	-11.1	0.00	0.00	
800.0	3.28	55.65	799.3	14.4	21.0	-14.4	0.00	0.00	
900.0	3.28	55.65	899.1	17.6	25.8	-17.6	0.00	0.00	
1,000.0	3.28	55.65	999.0	20.8	30.5	-20.8	0.00	0.00	
1,100.0	3.28	55.65	1,098.8	24.0	35.2	-24.0	0.00	0.00	
1,200.0	3.28	55.65	1,198.6	27.3	39.9	-27.3	0.00	0.00	
1,300.0	3.28	55.65	1,298.5	30.5	44.6	-30.5	0.00	0.00	
1,400.0	3.28	55.65	1,398.3	33.7	49.4	-33.7	0.00	0.00	
1,500.0	3.28	55.65	1,498.2	37.0	54.1	-37.0	0.00	0.00	
1,600.0	3.28	55.65	1,598.0	40.2	58.8	-40.2	0.00	0.00	
1,700.0	3.28	55.65	1,697.8	43.4	63.5	-43.4	0.00	0.00	
1,800.0	3.28	55.65	1,797.7	46.6	68.2	-46.6	0.00	0.00	
1,900.0	3.28	55.65	1,897.5	49.9	73.0	-49.9	0.00	0.00	
2,000.0	3.28	55.65	1,997.3	53.1	77.7	-53.1	0.00	0.00	
2,100.0	3.28	55.65	2,097.2	56.3	82.4	-56.3	0.00	0.00	
2,200.0	3.28	55.65	2,197.0	59.5	87.1	-59.5	0.00	0.00	
2,300.0	3.28	55.65	2,296.8	62.8	91.9	-62.8	0.00	0.00	
2,400.0	3.28	55.65	2,396.7	66.0	96.6	-66.0	0.00	0.00	
2,500.0	3.28	55.65	2,496.5	69.2	101.3	-69.2	0.00	0.00	
2,600.0	3.28	55.65	2,596.4	72.4	106.0	-72.4	0.00	0.00	
2,700.0	3.28	55.65	2,696.2	75.7	110.7	-75.7	0.00	0.00	
2,800.0	3.28	55.65	2,796.0	78.9	115.5	-78.9	0.00	0.00	
2,900.0	3.28	55.65	2,895.9	82.1	120.2	-82.1	0.00	0.00	
3,000.0	3.28	55.65	2,995.7	85.4	124.9	-85.4	0.00	0.00	
3,100.0	3.28	55.65	3,095.5	88.6	129.6	-88.6	0.00	0.00	
3,200.0	3.28	55.65	3,195.4	91.8	134.4	-91.8	0.00	0.00	
3,300.0	3.28	55.65	3,295.2	95.0	139.1	-95.0	0.00	0.00	
3,400.0	3.28	55.65	3,395.0	98.3	143.8	-98.3	0.00	0.00	
3,500.0	3.28	55.65	3,494.9	101.5	148.5	-101.5	0.00	0.00	
3,600.0	3.28	55.65	3,594.7	104.7	153.2	-104.7	0.00	0.00	
3,700.0	3.28	55.65	3,694.6	107.9	158.0	-107.9	0.00	0.00	
3,800.0	3.28	55.65	3,794.4	111.2	162.7	-111.2	0.00	0.00	
3,900.0	3.28	55.65	3,894.2	114.4	167.4	-114.4	0.00	0.00	
4,000.0	3.28	55.65	3,994.1	117.6	172.1	-117.6	0.00	0.00	
4,100.0	3.28	55.65	4,093.9	120.8	176.9	-120.8	0.00	0.00	
4,200.0	3.28	55.65	4,193.7	124.1	181.6	-124.1	0.00	0.00	
4,300.0	3.28	55.65	4,293.6	127.3	186.3	-127.3	0.00	0.00	
4,400.0	3.28	55.65	4,393.4	130.5	191.0	-130.5	0.00	0.00	
4,400.6	3.28	55.65	4,394.0	130.5	191.0	-130.5	0.00	0.00	Sussex
4,500.0	3.28	55.65	4,493.2	133.8	195.7	-133.8	0.00	0.00	
4,600.0	3.28	55.65	4,593.1	137.0	200.5	-137.0	0.00	0.00	
4,687.1	3.28	55.65	4,680.0	139.8	204.6	-139.8	0.00	0.00	Sussex Marker
4,700.0	3.28	55.65	4,692.9	140.2	205.2	-140.2	0.00	0.00	
4,800.0	3.28	55.65	4,792.8	143.4	209.9	-143.4	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1B-8H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site:	S8-T2N-R66W (lone)	North Reference:	True
Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,900.0	3.28	55.65	4,892.6	146.7	214.6	-146.7	0.00	0.00	
4,992.6	3.28	55.65	4,985.0	149.6	219.0	-149.6	0.00	0.00	Shannon
5,000.0	3.28	55.65	4,992.4	149.9	219.3	-149.9	0.00	0.00	
5,100.0	3.28	55.65	5,092.3	153.1	224.1	-153.1	0.00	0.00	
5,200.0	3.28	55.65	5,192.1	156.3	228.8	-156.3	0.00	0.00	
5,300.0	3.28	55.65	5,291.9	159.6	233.5	-159.6	0.00	0.00	
5,400.0	3.28	55.65	5,391.8	162.8	238.2	-162.8	0.00	0.00	
5,500.0	3.28	55.65	5,491.6	166.0	243.0	-166.0	0.00	0.00	
5,600.0	3.28	55.65	5,591.4	169.2	247.7	-169.2	0.00	0.00	
5,700.0	3.28	55.65	5,691.3	172.5	252.4	-172.5	0.00	0.00	
5,800.0	3.28	55.65	5,791.1	175.7	257.1	-175.7	0.00	0.00	
5,900.0	3.28	55.65	5,891.0	178.9	261.8	-178.9	0.00	0.00	
6,000.0	3.28	55.65	5,990.8	182.2	266.6	-182.2	0.00	0.00	
6,100.0	3.28	55.65	6,090.6	185.4	271.3	-185.4	0.00	0.00	
6,200.0	3.28	55.65	6,190.5	188.6	276.0	-188.6	0.00	0.00	
6,300.0	3.28	55.65	6,290.3	191.8	280.7	-191.8	0.00	0.00	
6,400.0	3.28	55.65	6,390.1	195.1	285.5	-195.1	0.00	0.00	
6,500.0	3.28	55.65	6,490.0	198.3	290.2	-198.3	0.00	0.00	
6,564.7	3.28	55.65	6,554.6	200.4	293.2	-200.4	0.00	0.00	Start 9° build @ 6564' MD
6,600.0	3.02	116.13	6,589.8	200.5	294.9	-200.5	9.00	-0.75	
6,700.0	10.67	165.47	6,689.1	190.4	299.6	-190.4	9.00	7.66	
6,800.0	19.51	172.33	6,785.6	164.8	304.2	-164.8	9.00	8.84	
6,900.0	28.45	174.99	6,876.8	124.5	308.5	-124.5	9.00	8.94	
7,000.0	37.41	176.45	6,960.7	70.3	312.4	-70.3	9.00	8.97	
7,100.0	46.39	177.42	7,035.0	3.7	316.0	-3.7	9.00	8.98	
7,113.1	47.57	177.52	7,044.0	-5.9	316.4	5.9	9.00	8.98	Sharon Springs
7,200.0	55.37	178.13	7,098.1	-73.8	318.9	73.8	9.00	8.98	
7,266.6	61.36	178.52	7,133.0	-130.4	320.6	130.4	9.00	8.99	Niobrara
7,300.0	64.36	178.70	7,148.2	-160.1	321.3	160.1	9.00	8.99	
7,392.3	72.65	179.15	7,182.0	-245.9	322.9	245.9	9.00	8.99	B Chalk
7,400.0	73.35	179.19	7,184.3	-253.3	323.0	253.3	9.00	8.99	
7,500.0	82.34	179.64	7,205.3	-350.9	324.0	350.9	9.00	8.99	
7,585.3	90.00	180.00	7,211.0	-435.9	324.3	435.9	9.00	8.99	Landing Pt @ 7585' MD; 90°
7,600.0	90.00	180.00	7,211.0	-450.7	324.3	450.7	0.00	0.00	
7,700.0	90.00	180.00	7,211.0	-550.7	324.3	550.7	0.00	0.00	
7,800.0	90.00	180.00	7,211.0	-650.7	324.3	650.7	0.00	0.00	
7,900.0	90.00	180.00	7,211.0	-750.7	324.3	750.7	0.00	0.00	
8,000.0	90.00	180.00	7,211.0	-850.7	324.3	850.7	0.00	0.00	
8,100.0	90.00	180.00	7,211.0	-950.7	324.3	950.7	0.00	0.00	
8,200.0	90.00	180.00	7,211.0	-1,050.7	324.3	1,050.7	0.00	0.00	
8,300.0	90.00	180.00	7,211.0	-1,150.7	324.3	1,150.7	0.00	0.00	
8,400.0	90.00	180.00	7,211.0	-1,250.7	324.3	1,250.7	0.00	0.00	
8,500.0	90.00	180.00	7,211.0	-1,350.7	324.3	1,350.7	0.00	0.00	
8,600.0	90.00	180.00	7,211.0	-1,450.7	324.3	1,450.7	0.00	0.00	
8,700.0	90.00	180.00	7,211.0	-1,550.7	324.3	1,550.7	0.00	0.00	
8,800.0	90.00	180.00	7,211.0	-1,650.7	324.3	1,650.7	0.00	0.00	
8,900.0	90.00	180.00	7,211.0	-1,750.7	324.3	1,750.7	0.00	0.00	
9,000.0	90.00	180.00	7,211.0	-1,850.7	324.3	1,850.7	0.00	0.00	
9,100.0	90.00	180.00	7,211.0	-1,950.7	324.3	1,950.7	0.00	0.00	
9,200.0	90.00	180.00	7,211.0	-2,050.7	324.3	2,050.7	0.00	0.00	
9,300.0	90.00	180.00	7,211.0	-2,150.7	324.3	2,150.7	0.00	0.00	
9,400.0	90.00	180.00	7,211.0	-2,250.7	324.3	2,250.7	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1B-8H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site:	S8-T2N-R66W (lone)	North Reference:	True
Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,500.0	90.00	180.00	7,211.0	-2,350.7	324.3	2,350.7	0.00	0.00	
9,600.0	90.00	180.00	7,211.0	-2,450.7	324.3	2,450.7	0.00	0.00	
9,700.0	90.00	180.00	7,211.0	-2,550.7	324.3	2,550.7	0.00	0.00	
9,800.0	90.00	180.00	7,211.0	-2,650.7	324.3	2,650.7	0.00	0.00	
9,900.0	90.00	180.00	7,211.0	-2,750.7	324.3	2,750.7	0.00	0.00	
10,000.0	90.00	180.00	7,211.0	-2,850.7	324.3	2,850.7	0.00	0.00	
10,100.0	90.00	180.00	7,211.0	-2,950.7	324.3	2,950.7	0.00	0.00	
10,200.0	90.00	180.00	7,211.0	-3,050.7	324.3	3,050.7	0.00	0.00	
10,300.0	90.00	180.00	7,211.0	-3,150.7	324.3	3,150.7	0.00	0.00	
10,400.0	90.00	180.00	7,211.0	-3,250.7	324.3	3,250.7	0.00	0.00	
10,500.0	90.00	180.00	7,211.0	-3,350.7	324.3	3,350.7	0.00	0.00	
10,600.0	90.00	180.00	7,211.0	-3,450.7	324.3	3,450.7	0.00	0.00	
10,700.0	90.00	180.00	7,211.0	-3,550.7	324.3	3,550.7	0.00	0.00	
10,800.0	90.00	180.00	7,211.0	-3,650.7	324.3	3,650.7	0.00	0.00	
10,900.0	90.00	180.00	7,211.0	-3,750.7	324.3	3,750.7	0.00	0.00	
11,000.0	90.00	180.00	7,211.0	-3,850.7	324.3	3,850.7	0.00	0.00	
11,100.0	90.00	180.00	7,211.0	-3,950.7	324.3	3,950.7	0.00	0.00	
11,200.0	90.00	180.00	7,211.0	-4,050.7	324.3	4,050.7	0.00	0.00	
11,300.0	90.00	180.00	7,211.0	-4,150.7	324.3	4,150.7	0.00	0.00	
11,400.0	90.00	180.00	7,211.0	-4,250.7	324.3	4,250.7	0.00	0.00	
11,500.0	90.00	180.00	7,211.0	-4,350.7	324.3	4,350.7	0.00	0.00	
11,600.0	90.00	180.00	7,211.0	-4,450.7	324.3	4,450.7	0.00	0.00	
11,700.0	90.00	180.00	7,211.0	-4,550.7	324.3	4,550.7	0.00	0.00	
11,739.3	90.00	180.00	7,211.0	-4,589.9	324.3	4,589.9	0.00	0.00	TD at 11739.3 - lone 1B-8H PBHL

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
lone 1B-8H PBHL - plan hits target center - Point	0.00	0.00	7,211.0	-4,589.9	324.3	1,297,043.30	3,197,107.54	40.146620	-104.794930

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,400.6	4,394.0	Sussex			
4,687.1	4,680.0	Sussex Marker			
4,992.6	4,985.0	Shannon			
7,113.1	7,044.0	Sharon Springs			
7,266.6	7,133.0	Niobrara			
7,392.3	7,182.0	B Chalk			

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 1B-8H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site:	S8-T2N-R66W (lone)	North Reference:	True
Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.0	300.0	0.0	0.0	KOP @ 300'
409.3	409.2	1.8	2.6	EOB; Inc=3.28°
6,564.7	6,554.6	200.4	293.2	Start 9° build @ 6564' MD
7,585.3	7,211.0	-435.9	324.3	Landing Pt @ 7585' MD; 90°
11,739.3	7,211.0	-4,589.9	324.3	TD at 11739.3

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S8-T2N-R66W (lone)

lone 1B-8H

Hz

Plan #1

Anticollision Report

12 June, 2012

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	6/12/2012		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	11,739.1	Plan #1 (Hz)	MWD	Geolink MWD	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Summary

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S8-T2N-R66W (lone)						
Albert Herman #1 (Existing) - Existing - Existing						Out of range
Albert Herman #2 (Existing) - Existing - Existing						Out of range
Carl Mason #1 (Existing) - Existing - Existing						Out of range
Herman 33-8 (Existing) - Existing - Existing						Out of range
Herman 34-8 (existing) - DD - DD						Out of range
lone #31-8 (Existing) - Existing - Existing						Out of range
lone #32-8 (Existing) - Existing - Existing						Out of range
lone #42-8 (Existing) - Existing - Existing	9,010.8	7,176.0	341.0	292.0	6.962	CC, ES, SF
lone #4-6-8 - DD - Plan #1	10,679.2	7,176.0	69.9	-7.4	0.905	Level 1, CC, ES, SF
lone #5 (Existing) - Existing - Existing	7,724.5	7,185.0	195.9	166.3	6.622	CC, ES, SF
lone #6 (Existing) - Existing - Existing						Out of range
lone #6-0-8 - DD - Plan #1	3,228.9	3,377.4	57.4	33.2	2.365	CC, ES, SF
lone #6-4-8 (Existing) - Existing - Existing	9,557.3	7,300.9	415.3	362.4	7.847	CC, ES
lone #6-4-8 (Existing) - Existing - Existing	9,600.0	7,301.3	417.5	363.8	7.782	SF
lone #6-8-8 (Existing) - DD - DD						Out of range
lone #6-8-8 (Existing) - DD - Plan #1						Out of range
lone #7 (Existing) - Existing - Existing						Out of range
lone #8 (Existing) - Existing - Existing						Out of range
lone #8 J 1-A (Existing) - Existing - Existing						Out of range
lone #8-0-8 - DD - Plan #1						Out of range
lone #8-2-8 - DD - Plan #1						Out of range
lone #9 (Existing) - Existing - Existing						Out of range
lone 1A-8H - Hz - Plan #1	200.0	200.0	11.2	10.5	17.127	CC, ES
lone 1A-8H - Hz - Plan #1	300.0	299.3	13.7	12.7	13.666	SF
lone 1C-8H - Hz - Plan #1	300.0	300.0	8.4	7.4	8.370	CC, ES
lone 1C-8H - Hz - Plan #1	11,739.3	11,920.9	395.4	247.5	2.673	SF
lone 1D-8H - Hz - Plan #1	300.0	300.0	19.6	18.6	19.529	CC, ES
lone 1D-8H - Hz - Plan #1	400.0	398.9	23.9	22.6	17.693	SF
lone 1E-8H - Hz - Plan #1	200.0	200.0	30.7	30.1	47.100	CC, ES
lone 1E-8H - Hz - Plan #1	400.0	396.0	43.0	41.6	31.881	SF
Mason #2 (Existing) - Existing - Existing						Out of range
Mason #43-8 (Existing) - Existing - Existing	10,045.4	7,163.0	427.9	361.6	6.447	CC, ES
Mason #43-8 (Existing) - Existing - Existing	10,100.0	7,163.0	431.4	364.1	6.409	SF
Mason #44-8 (Existing) - Existing - Existing	11,633.6	7,173.0	427.4	333.7	4.559	CC, ES
Mason #44-8 (Existing) - Existing - Existing	11,700.0	7,173.0	432.6	337.6	4.557	SF
Mason Gas Unit #3-8 (Existing) - Existing - Existing	10,718.9	7,176.0	105.1	27.2	1.348	Level 3, CC, ES, SF

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (Ione)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S8-T2N-R66W (Ione) - Ione #42-8 (Existing) - Existing - Existing		Offset Site Error:		0.0 ft
Survey Program:													0-MWD		Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor					
8,700.0	7,211.0	7,176.0	7,176.0	31.9	12.5	-90.00	-1,861.5	665.3	461.4	417.5	43.90	10.510	6.962 CC, ES, SF				
8,800.0	7,211.0	7,176.0	7,176.0	33.5	12.5	-90.00	-1,861.5	665.3	400.9	355.4	45.52	8.807					
8,900.0	7,211.0	7,176.0	7,176.0	35.1	12.5	-90.00	-1,861.5	665.3	358.5	311.4	47.15	7.604					
9,000.0	7,211.0	7,176.0	7,176.0	36.7	12.5	-90.00	-1,861.5	665.3	341.2	292.4	48.80	6.991					
9,010.8	7,211.0	7,176.0	7,176.0	36.9	12.5	-90.00	-1,861.5	665.3	341.0	292.0	48.97						
9,100.0	7,211.0	7,176.0	7,176.0	38.4	12.5	-90.00	-1,861.5	665.3	352.5	302.0	50.45	6.986					
9,200.0	7,211.0	7,176.0	7,176.0	40.0	12.5	-90.00	-1,861.5	665.3	390.0	337.8	52.11	7.483					
9,300.0	7,211.0	7,176.0	7,176.0	41.7	12.5	-90.00	-1,861.5	665.3	447.1	393.3	53.78	8.313					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (lone) - lone #4-6-8 - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
10,200.0	7,211.0	7,176.0	7,176.0	56.8	12.5	90.00	-3,529.9	254.4	484.3	415.2	69.04	7.014		
10,300.0	7,211.0	7,176.0	7,176.0	58.5	12.5	90.00	-3,529.9	254.4	385.6	314.8	70.76	5.450		
10,400.0	7,211.0	7,176.0	7,176.0	60.2	12.5	90.00	-3,529.9	254.4	287.8	215.4	72.47	3.972		
10,500.0	7,211.0	7,176.0	7,176.0	61.9	12.5	90.00	-3,529.9	254.4	192.4	118.2	74.19	2.593		
10,600.0	7,211.0	7,176.0	7,176.0	63.6	12.5	90.00	-3,529.9	254.4	105.6	29.7	75.91	1.392 Level 3		
10,679.2	7,211.0	7,176.0	7,176.0	65.0	12.5	90.00	-3,529.9	254.4	69.9	-7.4	77.27	0.905 Level 1, CC, ES, SF		
10,700.0	7,211.0	7,176.0	7,176.0	65.4	12.5	90.00	-3,529.9	254.4	72.9	-4.7	77.63	0.939 Level 1		
10,800.0	7,211.0	7,176.0	7,176.0	67.1	12.5	90.00	-3,529.9	254.4	139.6	60.2	79.35	1.759		
10,900.0	7,211.0	7,176.0	7,176.0	68.8	12.5	90.00	-3,529.9	254.4	231.6	150.5	81.08	2.856		
11,000.0	7,211.0	7,176.0	7,176.0	70.5	12.5	90.00	-3,529.9	254.4	328.3	245.5	82.80	3.965		
11,100.0	7,211.0	7,176.0	7,176.0	72.2	12.5	90.00	-3,529.9	254.4	426.6	342.0	84.53	5.046		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													S8-T2N-R66W (lone) - lone #5 (Existing) - Existing - Existing		Offset Site Error:		0.0 ft
Survey Program: 0-MWD															Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor					
7,300.0	7,148.2	7,122.2	7,122.2	14.3	12.4	-46.21	-575.2	520.2	460.2	438.3	21.94	20.981					
7,400.0	7,184.3	7,158.3	7,158.3	14.9	12.5	-64.21	-575.2	520.2	377.5	352.9	24.61	15.342					
7,500.0	7,205.3	7,179.3	7,179.3	15.7	12.5	-81.22	-575.2	520.2	297.9	271.0	26.93	11.062					
7,600.0	7,211.0	7,185.0	7,185.0	16.6	12.5	-90.00	-575.2	520.2	232.1	204.0	28.15	8.246					
7,700.0	7,211.0	7,185.0	7,185.0	17.7	12.5	-90.00	-575.2	520.2	197.4	168.1	29.28	6.742					
7,724.5	7,211.0	7,185.0	7,185.0	18.0	12.5	-90.00	-575.2	520.2	195.9	166.3	29.58	6.622	CC, ES, SF				
7,800.0	7,211.0	7,185.0	7,185.0	18.9	12.5	-90.00	-575.2	520.2	209.9	179.4	30.51	6.880					
7,900.0	7,211.0	7,185.0	7,185.0	20.1	12.5	-90.00	-575.2	520.2	263.0	231.2	31.82	8.264					
8,000.0	7,211.0	7,185.0	7,185.0	21.4	12.5	-90.00	-575.2	520.2	338.0	304.8	33.20	10.181					
8,100.0	7,211.0	7,185.0	7,185.0	22.8	12.5	-90.00	-575.2	520.2	423.5	388.9	34.63	12.229					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (Ione)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (Ione) - Ione #6-0-8 - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
2,000.0	1,997.3	2,244.7	2,160.3	3.9	10.8	26.92	115.9	525.2	480.0	472.1	7.94	60.470		
2,100.0	2,097.2	2,336.8	2,246.8	4.1	11.4	26.27	118.7	493.5	441.6	433.2	8.37	52.743		
2,200.0	2,197.0	2,429.0	2,333.3	4.3	12.0	25.50	121.5	461.8	403.1	394.3	8.83	45.668		
2,300.0	2,296.8	2,521.2	2,419.8	4.5	12.6	24.56	124.3	430.1	364.8	355.5	9.31	39.169		
2,400.0	2,396.7	2,613.4	2,506.3	4.7	13.2	23.40	127.1	398.4	326.6	316.7	9.84	33.180		
2,500.0	2,496.5	2,705.5	2,592.8	4.9	13.8	21.94	129.9	366.7	288.5	278.0	10.43	27.650		
2,600.0	2,596.4	2,797.7	2,679.3	5.1	14.4	20.04	132.6	335.0	250.6	239.5	11.12	22.541		
2,700.0	2,696.2	2,889.9	2,765.8	5.3	15.0	17.47	135.4	303.3	213.0	201.1	11.95	17.829		
2,800.0	2,796.0	2,982.1	2,852.3	5.5	15.6	13.83	138.2	271.6	176.0	163.0	13.02	13.512		
2,900.0	2,895.9	3,074.2	2,938.8	5.7	16.2	8.33	141.0	239.9	139.9	125.4	14.52	9.631		
3,000.0	2,995.7	3,166.4	3,025.4	5.9	16.9	-0.70	143.8	208.3	105.7	88.9	16.79	6.297		
3,100.0	3,095.5	3,258.6	3,111.9	6.1	17.5	-16.89	146.6	176.6	76.1	55.9	20.27	3.757		
3,200.0	3,195.4	3,350.7	3,198.4	6.3	18.1	-45.43	149.3	144.9	58.5	34.6	23.92	2.446		
3,228.9	3,224.2	3,377.4	3,223.4	6.3	18.2	-55.63	150.1	135.7	57.4	33.2	24.28	2.365 CC, ES, SF		
3,300.0	3,295.2	3,442.9	3,284.9	6.5	18.7	-79.50	152.1	113.2	63.7	40.7	23.05	2.764		
3,400.0	3,395.0	3,535.1	3,371.4	6.7	19.3	-102.43	154.9	81.5	87.8	68.3	19.48	4.506		
3,500.0	3,494.9	3,627.3	3,457.9	6.9	19.9	-114.97	157.7	49.8	119.8	102.8	17.00	7.047		
3,600.0	3,594.7	3,719.4	3,544.4	7.1	20.5	-122.22	160.5	18.1	155.0	139.3	15.69	9.879		
3,700.0	3,694.6	3,812.0	3,631.2	7.3	21.1	-126.81	163.3	-13.7	191.5	176.5	15.05	12.726		
3,800.0	3,794.4	3,912.1	3,725.8	7.5	21.7	-130.06	166.1	-46.3	227.0	212.3	14.78	15.363		
3,900.0	3,894.2	4,014.9	3,824.1	7.7	22.2	-132.34	168.8	-76.4	259.7	244.9	14.75	17.602		
4,000.0	3,994.1	4,120.2	3,925.9	7.9	22.7	-134.03	171.2	-103.5	289.2	274.3	14.87	19.448		
4,100.0	4,093.9	4,227.9	4,030.8	8.1	23.2	-135.35	173.3	-127.3	315.2	300.1	15.07	20.918		
4,200.0	4,193.7	4,337.6	4,138.7	8.3	23.5	-136.43	175.0	-147.5	337.7	322.4	15.33	22.037		
4,300.0	4,293.6	4,449.3	4,249.1	8.5	23.8	-137.33	176.5	-163.9	356.5	340.9	15.62	22.826		
4,400.0	4,393.4	4,562.4	4,361.6	8.7	24.1	-138.12	177.5	-176.1	371.5	355.6	15.94	23.307		
4,500.0	4,493.2	4,676.7	4,475.6	8.9	24.2	-138.82	178.2	-183.9	382.7	366.4	16.28	23.502		
4,600.0	4,593.1	4,791.9	4,590.8	9.1	24.3	-139.47	178.5	-187.2	389.9	373.2	16.64	23.431		
4,700.0	4,692.9	4,895.1	4,693.9	9.3	24.4	-140.03	178.5	-187.3	394.3	377.3	16.99	23.214		
4,800.0	4,792.8	4,994.9	4,793.8	9.5	24.4	-140.56	178.5	-187.3	398.7	381.4	17.33	23.002		
4,900.0	4,892.6	5,094.8	4,893.6	9.7	24.5	-141.08	178.5	-187.3	403.2	385.5	17.69	22.794		
5,000.0	4,992.4	5,194.6	4,993.4	9.9	24.6	-141.58	178.5	-187.3	407.6	389.6	18.04	22.591		
5,100.0	5,092.3	5,294.4	5,093.3	10.1	24.6	-142.07	178.5	-187.3	412.1	393.7	18.40	22.393		
5,200.0	5,192.1	5,394.3	5,193.1	10.3	24.7	-142.56	178.5	-187.3	416.6	397.9	18.77	22.200		
5,300.0	5,291.9	5,494.1	5,292.9	10.5	24.8	-143.03	178.5	-187.3	421.2	402.1	19.13	22.012		
5,400.0	5,391.8	5,593.9	5,392.8	10.7	24.8	-143.49	178.5	-187.3	425.8	406.3	19.50	21.831		
5,500.0	5,491.6	5,693.8	5,492.6	10.9	24.9	-143.94	178.5	-187.3	430.4	410.5	19.88	21.655		
5,600.0	5,591.4	5,793.6	5,592.4	11.1	25.0	-144.39	178.5	-187.3	435.0	414.8	20.25	21.486		
5,700.0	5,691.3	5,893.4	5,692.3	11.3	25.0	-144.82	178.5	-187.3	439.7	419.1	20.62	21.322		
5,800.0	5,791.1	5,993.3	5,792.1	11.5	25.1	-145.25	178.5	-187.3	444.4	423.4	21.00	21.164		
5,900.0	5,891.0	6,093.1	5,892.0	11.7	25.2	-145.66	178.5	-187.3	449.1	427.7	21.37	21.012		
6,000.0	5,990.8	6,193.0	5,991.8	11.9	25.3	-146.07	178.5	-187.3	453.8	432.1	21.75	20.866		
6,100.0	6,090.6	6,292.8	6,091.6	12.1	25.3	-146.47	178.5	-187.3	458.6	436.5	22.13	20.725		
6,200.0	6,190.5	6,392.6	6,191.5	12.3	25.4	-146.86	178.5	-187.3	463.4	440.9	22.51	20.589		
6,300.0	6,290.3	6,492.5	6,291.3	12.5	25.5	-147.24	178.5	-187.3	468.2	445.3	22.88	20.459		
6,400.0	6,390.1	6,592.3	6,391.1	12.7	25.6	-147.62	178.5	-187.3	473.0	449.7	23.26	20.333		
6,500.0	6,490.0	6,692.1	6,491.0	12.9	25.6	-147.98	178.5	-187.3	477.9	454.2	23.64	20.213		
6,600.0	6,589.8	6,792.0	6,590.8	13.1	25.7	151.23	178.5	-187.3	482.7	458.6	24.02	20.097		
6,700.0	6,689.1	6,891.3	6,690.1	13.2	25.8	102.92	178.5	-187.3	487.0	462.8	24.24	20.092		
6,800.0	6,785.6	6,987.7	6,786.6	13.3	25.9	98.74	178.5	-187.3	491.6	467.3	24.31	20.224		
6,900.0	6,876.8	7,079.0	6,877.8	13.3	26.0	99.90	178.5	-187.3	498.7	474.3	24.35	20.477		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (Ione)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (Ione) - Ione #6-4-8 (Existing) - Existing - Existing												Offset Site Error:	0.0 ft
Survey Program: 889-Gyro												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
9,300.0	7,211.0	7,298.7	7,145.8	41.7	11.7	88.04	-2,408.0	-90.8	488.5	439.9	48.59	10.055	
9,400.0	7,211.0	7,299.5	7,146.6	43.3	11.7	88.15	-2,408.0	-90.8	444.1	393.8	50.27	8.835	
9,500.0	7,211.0	7,300.4	7,147.5	45.0	11.7	88.27	-2,408.0	-90.8	419.2	367.3	51.95	8.069	
9,557.3	7,211.0	7,300.9	7,148.0	45.9	11.7	88.34	-2,408.0	-90.8	415.3	362.4	52.92	7.847 CC, ES	
9,600.0	7,211.0	7,301.3	7,148.3	46.7	11.7	88.39	-2,408.0	-90.8	417.5	363.8	53.64	7.782 SF	
9,700.0	7,211.0	7,302.2	7,149.2	48.3	11.7	88.51	-2,408.0	-90.9	439.1	383.8	55.34	7.935	
9,800.0	7,211.0	7,303.1	7,150.1	50.0	11.7	88.64	-2,408.0	-90.9	481.0	423.9	57.04	8.433	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (lone) - lone 1A-8H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	89.96	0.0	11.2	11.2					
100.0	100.0	100.0	100.0	0.2	0.2	89.96	0.0	11.2	11.2	10.9	0.30	36.814		
200.0	200.0	200.0	200.0	0.3	0.3	89.96	0.0	11.2	11.2	10.5	0.65	17.127 CC, ES		
300.0	300.0	299.3	299.3	0.5	0.5	87.66	0.6	13.7	13.7	12.7	1.00	13.666 SF		
400.0	400.0	398.4	398.0	0.7	0.7	32.02	2.2	21.2	19.2	17.8	1.35	14.196		
500.0	499.8	497.0	495.8	0.9	1.0	33.62	4.9	33.7	27.1	25.4	1.71	15.856		
600.0	599.6	596.5	594.2	1.1	1.3	33.84	8.1	48.2	37.0	34.9	2.07	17.864		
700.0	699.5	696.0	692.6	1.3	1.6	33.96	11.3	62.7	46.9	44.4	2.43	19.264		
800.0	799.3	795.6	791.0	1.5	1.9	34.05	14.4	77.2	56.7	53.9	2.80	20.294		
900.0	899.1	895.1	889.4	1.7	2.2	34.11	17.6	91.7	66.6	63.5	3.16	21.083		
1,000.0	999.0	994.6	987.8	1.9	2.5	34.15	20.8	106.2	76.5	73.0	3.52	21.707		
1,100.0	1,098.8	1,094.1	1,086.2	2.1	2.8	34.18	24.0	120.7	86.4	82.5	3.89	22.212		
1,200.0	1,198.6	1,193.6	1,184.6	2.3	3.1	34.21	27.1	135.2	96.3	92.0	4.25	22.630		
1,300.0	1,298.5	1,293.1	1,283.0	2.5	3.4	34.23	30.3	149.7	106.2	101.5	4.62	22.980		
1,400.0	1,398.3	1,392.6	1,381.4	2.7	3.8	34.25	33.5	164.2	116.0	111.1	4.98	23.279		
1,500.0	1,498.2	1,492.1	1,479.8	2.9	4.1	34.26	36.6	178.7	125.9	120.6	5.35	23.536		
1,600.0	1,598.0	1,591.6	1,578.2	3.1	4.4	34.28	39.8	193.2	135.8	130.1	5.72	23.761		
1,700.0	1,697.8	1,691.2	1,676.6	3.3	4.7	34.29	43.0	207.7	145.7	139.6	6.08	23.958		
1,800.0	1,797.7	1,790.7	1,775.0	3.5	5.0	34.30	46.2	222.2	155.6	149.1	6.45	24.132		
1,900.0	1,897.5	1,890.2	1,873.4	3.7	5.3	34.31	49.3	236.7	165.4	158.6	6.81	24.287		
2,000.0	1,997.3	1,989.7	1,971.8	3.9	5.6	34.31	52.5	251.2	175.3	168.2	7.18	24.427		
2,100.0	2,097.2	2,089.2	2,070.2	4.1	5.9	34.32	55.7	265.7	185.2	177.7	7.54	24.553		
2,200.0	2,197.0	2,188.7	2,168.6	4.3	6.3	34.33	58.8	280.2	195.1	187.2	7.91	24.667		
2,300.0	2,296.8	2,288.2	2,267.0	4.5	6.6	34.33	62.0	294.6	205.0	196.7	8.27	24.771		
2,400.0	2,396.7	2,387.7	2,365.4	4.7	6.9	34.34	65.2	309.1	214.9	206.2	8.64	24.866		
2,500.0	2,496.5	2,487.2	2,463.8	4.9	7.2	34.34	68.3	323.6	224.7	215.7	9.01	24.953		
2,600.0	2,596.4	2,586.7	2,562.2	5.1	7.5	34.35	71.5	338.1	234.6	225.3	9.37	25.034		
2,700.0	2,696.2	2,686.3	2,660.6	5.3	7.8	34.35	74.7	352.6	244.5	234.8	9.74	25.108		
2,800.0	2,796.0	2,785.8	2,759.0	5.5	8.1	34.35	77.9	367.1	254.4	244.3	10.10	25.177		
2,900.0	2,895.9	2,885.3	2,857.4	5.7	8.5	34.36	81.0	381.6	264.3	253.8	10.47	25.241		
3,000.0	2,995.7	2,984.8	2,955.8	5.9	8.8	34.36	84.2	396.1	274.2	263.3	10.84	25.301		
3,100.0	3,095.5	3,084.3	3,054.2	6.1	9.1	34.36	87.4	410.6	284.0	272.8	11.20	25.357		
3,200.0	3,195.4	3,183.8	3,152.6	6.3	9.4	34.36	90.5	425.1	293.9	282.4	11.57	25.409		
3,300.0	3,295.2	3,283.3	3,251.0	6.5	9.7	34.37	93.7	439.6	303.8	291.9	11.93	25.458		
3,400.0	3,395.0	3,382.8	3,349.4	6.7	10.0	34.37	96.9	454.1	313.7	301.4	12.30	25.504		
3,500.0	3,494.9	3,482.3	3,447.8	6.9	10.3	34.37	100.1	468.6	323.6	310.9	12.67	25.548		
3,600.0	3,594.7	3,581.9	3,546.2	7.1	10.7	34.37	103.2	483.1	333.5	320.4	13.03	25.589		
3,700.0	3,694.6	3,681.4	3,644.6	7.3	11.0	34.38	106.4	497.6	343.3	329.9	13.40	25.627		
3,800.0	3,794.4	3,780.9	3,743.0	7.5	11.3	34.38	109.6	512.1	353.2	339.5	13.76	25.664		
3,900.0	3,894.2	3,880.4	3,841.3	7.7	11.6	34.38	112.7	526.6	363.1	349.0	14.13	25.699		
4,000.0	3,994.1	3,979.9	3,939.7	7.9	11.9	34.38	115.9	541.1	373.0	358.5	14.49	25.732		
4,100.0	4,093.9	4,079.4	4,038.1	8.1	12.2	34.38	119.1	555.6	382.9	368.0	14.86	25.763		
4,200.0	4,193.7	4,178.9	4,136.5	8.3	12.5	34.38	122.3	570.1	392.7	377.5	15.23	25.793		
4,300.0	4,293.6	4,278.4	4,234.9	8.5	12.9	34.39	125.4	584.6	402.6	387.0	15.59	25.822		
4,400.0	4,393.4	4,377.9	4,333.3	8.7	13.2	34.39	128.6	599.1	412.5	396.6	15.96	25.849		
4,500.0	4,493.2	4,477.4	4,431.7	8.9	13.5	34.39	131.8	613.6	422.4	406.1	16.32	25.875		
4,600.0	4,593.1	4,577.0	4,530.1	9.1	13.8	34.39	134.9	628.1	432.3	415.6	16.69	25.899		
4,700.0	4,692.9	4,676.5	4,628.5	9.3	14.1	34.39	138.1	642.6	442.2	425.1	17.06	25.923		
4,800.0	4,792.8	4,776.0	4,726.9	9.5	14.4	34.39	141.3	657.1	452.0	434.6	17.42	25.946		
4,900.0	4,892.6	4,875.5	4,825.3	9.7	14.7	34.39	144.5	671.6	461.9	444.1	17.79	25.968		
5,000.0	4,992.4	4,975.0	4,923.7	9.9	15.1	34.39	147.6	686.1	471.8	453.7	18.15	25.988		
5,100.0	5,092.3	5,074.5	5,022.1	10.1	15.4	34.39	150.8	700.6	481.7	463.2	18.52	26.009		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (Ione)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (Ione) - Ione 1A-8H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,192.1	5,174.0	5,120.5	10.3	15.7	34.40	154.0	715.1	491.6	472.7	18.89	26.028		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (lone) - lone 1C-8H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-89.89	0.0	-8.4	8.4					
100.0	100.0	100.0	100.0	0.2	0.2	-89.89	0.0	-8.4	8.4	8.1	0.30	27.611		
200.0	200.0	200.0	200.0	0.3	0.3	-89.89	0.0	-8.4	8.4	7.7	0.65	12.846		
300.0	300.0	300.0	300.0	0.5	0.5	-89.89	0.0	-8.4	8.4	7.4	1.00	8.370	CC, ES	
400.0	400.0	400.0	400.0	0.7	0.7	-153.51	0.0	-8.4	10.6	9.3	1.35	7.877		
500.0	499.8	499.8	499.8	0.9	0.8	-162.67	0.0	-8.4	15.9	14.2	1.70	9.380		
600.0	599.6	599.6	599.6	1.1	1.0	-167.22	0.0	-8.4	21.5	19.4	2.05	10.481		
700.0	699.5	699.5	699.5	1.3	1.2	-169.90	0.0	-8.4	27.1	24.7	2.40	11.296		
800.0	799.3	799.3	799.3	1.5	1.4	-171.65	0.0	-8.4	32.7	30.0	2.75	11.918		
900.0	899.1	899.1	899.1	1.7	1.5	-172.89	0.0	-8.4	38.4	35.3	3.09	12.407		
1,000.0	999.0	999.0	999.0	1.9	1.7	-173.81	0.0	-8.4	44.1	40.6	3.44	12.801		
1,100.0	1,098.8	1,098.8	1,098.8	2.1	1.9	-174.52	0.0	-8.4	49.8	46.0	3.79	13.125		
1,200.0	1,198.6	1,198.6	1,198.6	2.3	2.1	-175.08	0.0	-8.4	55.5	51.3	4.14	13.395		
1,300.0	1,298.5	1,298.5	1,298.5	2.5	2.2	-175.54	0.0	-8.4	61.2	56.7	4.49	13.625		
1,400.0	1,398.3	1,398.3	1,398.3	2.7	2.4	-175.92	0.0	-8.4	66.9	62.0	4.84	13.822		
1,500.0	1,498.2	1,498.2	1,498.2	2.9	2.6	-176.25	0.0	-8.4	72.6	67.4	5.19	13.993		
1,600.0	1,598.0	1,598.0	1,598.0	3.1	2.8	-176.52	0.0	-8.4	78.3	72.7	5.53	14.143		
1,700.0	1,697.8	1,697.8	1,697.8	3.3	2.9	-176.76	0.0	-8.4	84.0	78.1	5.88	14.276		
1,800.0	1,797.7	1,797.7	1,797.7	3.5	3.1	-176.96	0.0	-8.4	89.7	83.5	6.23	14.393		
1,900.0	1,897.5	1,897.5	1,897.5	3.7	3.3	-177.15	0.0	-8.4	95.4	88.8	6.58	14.499		
2,000.0	1,997.3	1,997.3	1,997.3	3.9	3.5	-177.31	0.0	-8.4	101.1	94.2	6.93	14.594		
2,100.0	2,097.2	2,097.2	2,097.2	4.1	3.6	-177.45	0.0	-8.4	106.8	99.6	7.28	14.680		
2,200.0	2,197.0	2,197.0	2,197.0	4.3	3.8	-177.58	0.0	-8.4	112.6	104.9	7.63	14.758		
2,300.0	2,296.8	2,296.8	2,296.8	4.5	4.0	-177.70	0.0	-8.4	118.3	110.3	7.98	14.829		
2,400.0	2,396.7	2,396.7	2,396.7	4.7	4.2	-177.80	0.0	-8.4	124.0	115.7	8.32	14.894		
2,500.0	2,496.5	2,496.5	2,496.5	4.9	4.3	-177.90	0.0	-8.4	129.7	121.0	8.67	14.955		
2,600.0	2,596.4	2,596.4	2,596.4	5.1	4.5	-177.99	0.0	-8.4	135.4	126.4	9.02	15.010		
2,700.0	2,696.2	2,696.2	2,696.2	5.3	4.7	-178.07	0.0	-8.4	141.1	131.8	9.37	15.062		
2,800.0	2,796.0	2,796.0	2,796.0	5.5	4.9	-178.15	0.0	-8.4	146.8	137.1	9.72	15.110		
2,900.0	2,895.9	2,895.9	2,895.9	5.7	5.0	-178.21	0.0	-8.4	152.6	142.5	10.07	15.154		
3,000.0	2,995.7	2,995.7	2,995.7	5.9	5.2	-178.28	0.0	-8.4	158.3	147.9	10.42	15.196		
3,100.0	3,095.5	3,095.5	3,095.5	6.1	5.4	-178.34	0.0	-8.4	164.0	153.2	10.76	15.235		
3,200.0	3,195.4	3,195.4	3,195.4	6.3	5.6	-178.40	0.0	-8.4	169.7	158.6	11.11	15.271		
3,300.0	3,295.2	3,295.2	3,295.2	6.5	5.7	-178.45	0.0	-8.4	175.4	164.0	11.46	15.305		
3,400.0	3,395.0	3,395.0	3,395.0	6.7	5.9	-178.50	0.0	-8.4	181.1	169.3	11.81	15.338		
3,500.0	3,494.9	3,494.9	3,494.9	6.9	6.1	-178.54	0.0	-8.4	186.9	174.7	12.16	15.368		
3,600.0	3,594.7	3,594.7	3,594.7	7.1	6.3	-178.59	0.0	-8.4	192.6	180.1	12.51	15.397		
3,700.0	3,694.6	3,694.6	3,694.6	7.3	6.4	-178.63	0.0	-8.4	198.3	185.4	12.86	15.424		
3,800.0	3,794.4	3,794.4	3,794.4	7.5	6.6	-178.67	0.0	-8.4	204.0	190.8	13.20	15.450		
3,900.0	3,894.2	3,894.2	3,894.2	7.7	6.8	-178.70	0.0	-8.4	209.7	196.2	13.55	15.474		
4,000.0	3,994.1	3,994.1	3,994.1	7.9	6.9	-178.74	0.0	-8.4	215.4	201.5	13.90	15.497		
4,100.0	4,093.9	4,099.4	4,099.4	8.1	7.1	-178.18	2.6	-8.6	220.0	205.7	14.26	15.425		
4,200.0	4,193.7	4,201.7	4,201.4	8.3	7.3	-176.61	9.8	-9.0	222.4	207.8	14.62	15.212		
4,300.0	4,293.6	4,301.5	4,300.9	8.5	7.5	-174.99	17.3	-9.5	224.8	209.8	14.98	15.007		
4,400.0	4,393.4	4,401.2	4,400.4	8.7	7.7	-173.40	24.8	-10.0	227.3	212.0	15.34	14.819		
4,500.0	4,493.2	4,501.0	4,499.9	8.9	7.9	-171.85	32.3	-10.5	230.0	214.3	15.70	14.647		
4,600.0	4,593.1	4,600.8	4,599.3	9.1	8.0	-170.34	39.7	-11.0	232.9	216.8	16.07	14.490		
4,700.0	4,692.9	4,700.5	4,698.8	9.3	8.2	-168.87	47.2	-11.5	235.9	219.5	16.44	14.347		
4,800.0	4,792.8	4,800.3	4,798.3	9.5	8.4	-167.43	54.7	-12.0	239.1	222.3	16.82	14.216		
4,900.0	4,892.6	4,900.1	4,897.8	9.7	8.6	-166.03	62.2	-12.6	242.4	225.2	17.20	14.097		
5,000.0	4,992.4	4,999.9	4,997.3	9.9	8.8	-164.68	69.7	-13.1	245.9	228.3	17.58	13.989		
5,100.0	5,092.3	5,099.6	5,096.8	10.1	9.0	-163.36	77.2	-13.6	249.5	231.5	17.96	13.891		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (lone) - lone 1C-8H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,200.0	5,192.1	5,199.4	5,196.3	10.3	9.2	-162.07	84.7	-14.1	253.2	234.9	18.35	13.801		
5,300.0	5,291.9	5,299.2	5,295.8	10.5	9.4	-160.83	92.2	-14.6	257.1	238.3	18.74	13.721		
5,400.0	5,391.8	5,398.9	5,395.2	10.7	9.6	-159.62	99.7	-15.1	261.1	241.9	19.13	13.648		
5,500.0	5,491.6	5,498.7	5,494.7	10.9	9.8	-158.45	107.2	-15.6	265.1	245.6	19.52	13.582		
5,600.0	5,591.4	5,598.5	5,594.2	11.1	10.0	-157.32	114.7	-16.1	269.3	249.4	19.92	13.523		
5,700.0	5,691.3	5,698.3	5,693.7	11.3	10.2	-156.22	122.2	-16.6	273.6	253.3	20.31	13.470		
5,800.0	5,791.1	5,798.0	5,793.2	11.5	10.4	-155.15	129.7	-17.1	278.0	257.3	20.71	13.423		
5,900.0	5,891.0	5,897.8	5,892.7	11.7	10.6	-154.12	137.2	-17.6	282.5	261.4	21.11	13.381		
6,000.0	5,990.8	5,997.6	5,992.2	11.9	10.8	-153.12	144.7	-18.1	287.1	265.6	21.51	13.344		
6,100.0	6,090.6	6,097.3	6,091.7	12.1	11.0	-152.15	152.2	-18.6	291.8	269.8	21.92	13.312		
6,200.0	6,190.5	6,197.1	6,191.2	12.3	11.2	-151.21	159.7	-19.1	296.5	274.2	22.32	13.284		
6,300.0	6,290.3	6,296.9	6,290.6	12.5	11.4	-150.31	167.2	-19.6	301.3	278.6	22.73	13.259		
6,400.0	6,390.1	6,396.7	6,390.1	12.7	11.6	-149.43	174.7	-20.1	306.2	283.1	23.13	13.238		
6,500.0	6,490.0	6,496.4	6,489.6	12.9	11.8	-148.58	182.2	-20.6	311.2	287.6	23.54	13.221		
6,600.0	6,589.8	6,596.1	6,589.0	13.1	12.0	-151.87	189.7	-21.1	316.2	292.2	23.94	13.209		
6,700.0	6,689.1	6,694.3	6,687.0	13.2	12.2	-150.40	197.0	-21.6	321.3	297.0	24.30	13.221		
6,800.0	6,785.6	6,792.9	6,785.4	13.3	12.3	-150.08	200.2	-22.1	328.1	303.6	24.57	13.357		
6,900.0	6,876.8	6,886.6	6,888.2	13.3	12.4	-150.86	187.5	-22.6	337.2	312.6	24.65	13.680		
7,000.0	6,960.7	7,006.0	6,992.9	13.4	12.5	-150.55	156.3	-23.1	347.9	323.3	24.58	14.155		
7,100.0	7,035.0	7,121.7	7,096.1	13.6	12.5	-150.35	104.4	-23.6	359.4	335.0	24.45	14.703		
7,200.0	7,098.1	7,243.9	7,193.0	13.8	12.6	-152.92	30.2	-24.1	370.8	346.4	24.41	15.189		
7,300.0	7,148.2	7,372.8	7,277.9	14.3	12.9	-155.07	-66.5	-24.6	381.0	356.3	24.70	15.428		
7,400.0	7,184.3	7,507.5	7,343.9	14.9	13.6	-156.68	-183.6	-24.9	389.1	363.6	25.51	15.254		
7,500.0	7,205.3	7,646.5	7,384.7	15.7	14.6	-157.63	-316.3	-25.1	394.0	367.0	26.98	14.602		
7,600.0	7,211.0	7,781.6	7,396.0	16.6	15.9	-157.90	-450.7	-25.2	395.4	366.3	29.06	13.608		
7,700.0	7,211.0	7,881.6	7,396.0	17.7	17.0	-157.90	-550.7	-25.2	395.4	364.4	31.04	12.740		
7,800.0	7,211.0	7,981.6	7,396.0	18.9	18.2	-157.90	-650.7	-25.2	395.4	362.2	33.18	11.915		
7,900.0	7,211.0	8,081.6	7,396.0	20.1	19.5	-157.90	-750.7	-25.2	395.4	359.9	35.47	11.146		
8,000.0	7,211.0	8,181.6	7,396.0	21.4	20.9	-157.90	-850.7	-25.2	395.4	357.5	37.88	10.438		
8,100.0	7,211.0	8,281.6	7,396.0	22.8	22.3	-157.90	-950.7	-25.2	395.4	355.0	40.38	9.792		
8,200.0	7,211.0	8,381.6	7,396.0	24.2	23.8	-157.90	-1,050.7	-25.2	395.4	352.4	42.96	9.203		
8,300.0	7,211.0	8,481.6	7,396.0	25.7	25.3	-157.90	-1,150.7	-25.2	395.4	349.8	45.61	8.669		
8,400.0	7,211.0	8,581.6	7,396.0	27.2	26.8	-157.90	-1,250.7	-25.2	395.4	347.1	48.31	8.185		
8,500.0	7,211.0	8,681.6	7,396.0	28.8	28.4	-157.90	-1,350.7	-25.2	395.4	344.3	51.06	7.744		
8,600.0	7,211.0	8,781.6	7,396.0	30.3	29.9	-157.90	-1,450.7	-25.2	395.4	341.5	53.84	7.343		
8,700.0	7,211.0	8,881.6	7,396.0	31.9	31.5	-157.90	-1,550.7	-25.2	395.4	338.7	56.66	6.978		
8,800.0	7,211.0	8,981.6	7,396.0	33.5	33.1	-157.90	-1,650.7	-25.2	395.4	335.9	59.51	6.644		
8,900.0	7,211.0	9,081.6	7,396.0	35.1	34.8	-157.90	-1,750.7	-25.2	395.4	333.0	62.38	6.338		
9,000.0	7,211.0	9,181.6	7,396.0	36.7	36.4	-157.90	-1,850.7	-25.2	395.4	330.1	65.28	6.057		
9,100.0	7,211.0	9,281.6	7,396.0	38.4	38.1	-157.90	-1,950.7	-25.2	395.4	327.2	68.19	5.798		
9,200.0	7,211.0	9,381.6	7,396.0	40.0	39.7	-157.90	-2,050.7	-25.2	395.4	324.3	71.12	5.560		
9,300.0	7,211.0	9,481.6	7,396.0	41.7	41.4	-157.90	-2,150.7	-25.2	395.4	321.3	74.06	5.339		
9,400.0	7,211.0	9,581.6	7,396.0	43.3	43.1	-157.90	-2,250.7	-25.2	395.4	318.4	77.02	5.134		
9,500.0	7,211.0	9,681.6	7,396.0	45.0	44.7	-157.90	-2,350.7	-25.2	395.4	315.4	79.98	4.943		
9,600.0	7,211.0	9,781.6	7,396.0	46.7	46.4	-157.90	-2,450.7	-25.2	395.4	312.4	82.96	4.766		
9,700.0	7,211.0	9,881.6	7,396.0	48.3	48.1	-157.90	-2,550.7	-25.2	395.4	309.4	85.95	4.600		
9,800.0	7,211.0	9,981.6	7,396.0	50.0	49.8	-157.90	-2,650.7	-25.2	395.4	306.4	88.94	4.445		
9,900.0	7,211.0	10,081.6	7,396.0	51.7	51.5	-157.90	-2,750.7	-25.2	395.4	303.4	91.95	4.300		
10,000.0	7,211.0	10,181.6	7,396.0	53.4	53.2	-157.90	-2,850.7	-25.2	395.4	300.4	94.95	4.164		
10,100.0	7,211.0	10,281.6	7,396.0	55.1	54.9	-157.90	-2,950.7	-25.2	395.4	297.4	97.97	4.036		
10,200.0	7,211.0	10,381.6	7,396.0	56.8	56.6	-157.90	-3,050.7	-25.2	395.4	294.4	100.99	3.915		
10,300.0	7,211.0	10,481.6	7,396.0	58.5	58.3	-157.90	-3,150.7	-25.2	395.4	291.4	104.02	3.801		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (lone) - lone 1C-8H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,400.0	7,211.0	10,581.6	7,396.0	60.2	60.0	117.90	-3,250.7	-25.2	395.4	288.3	107.05	3.694		
10,500.0	7,211.0	10,681.6	7,396.0	61.9	61.8	117.90	-3,350.7	-25.2	395.4	285.3	110.08	3.592		
10,600.0	7,211.0	10,781.6	7,396.0	63.6	63.5	117.90	-3,450.7	-25.2	395.4	282.3	113.12	3.495		
10,700.0	7,211.0	10,881.6	7,396.0	65.4	65.2	117.90	-3,550.7	-25.2	395.4	279.2	116.16	3.404		
10,800.0	7,211.0	10,981.6	7,396.0	67.1	66.9	117.90	-3,650.7	-25.2	395.4	276.2	119.20	3.317		
10,900.0	7,211.0	11,081.6	7,396.0	68.8	68.6	117.90	-3,750.7	-25.2	395.4	273.1	122.25	3.234		
11,000.0	7,211.0	11,181.6	7,396.0	70.5	70.4	117.90	-3,850.7	-25.2	395.4	270.1	125.30	3.155		
11,100.0	7,211.0	11,281.6	7,396.0	72.2	72.1	117.90	-3,950.7	-25.2	395.4	267.0	128.36	3.080		
11,200.0	7,211.0	11,381.6	7,396.0	74.0	73.8	117.90	-4,050.7	-25.2	395.4	264.0	131.41	3.009		
11,300.0	7,211.0	11,481.6	7,396.0	75.7	75.5	117.90	-4,150.7	-25.2	395.4	260.9	134.47	2.940		
11,400.0	7,211.0	11,581.6	7,396.0	77.4	77.3	117.90	-4,250.7	-25.2	395.4	257.9	137.53	2.875		
11,500.0	7,211.0	11,681.6	7,396.0	79.1	79.0	117.90	-4,350.7	-25.2	395.4	254.8	140.59	2.812		
11,600.0	7,211.0	11,781.6	7,396.0	80.9	80.7	117.90	-4,450.7	-25.2	395.4	251.7	143.66	2.752		
11,700.0	7,211.0	11,881.6	7,396.0	82.6	82.5	117.90	-4,550.7	-25.2	395.4	248.7	146.72	2.695		
11,739.3	7,211.0	11,920.9	7,396.0	83.3	83.2	117.90	-4,589.9	-25.2	395.4	247.5	147.93	2.673 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (lone) - lone 1D-8H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-90.02	0.0	-19.6	19.6					
100.0	100.0	100.0	100.0	0.2	0.2	-90.02	0.0	-19.6	19.6	19.3	0.30	64.425		
200.0	200.0	200.0	200.0	0.3	0.3	-90.02	0.0	-19.6	19.6	18.9	0.65	29.973		
300.0	300.0	300.0	300.0	0.5	0.5	-90.02	0.0	-19.6	19.6	18.6	1.00	19.529 CC, ES		
400.0	400.0	398.9	398.9	0.7	0.7	-145.87	1.3	-21.7	23.9	22.6	1.35	17.693 SF		
500.0	499.8	498.3	498.0	0.9	0.9	-145.82	4.5	-26.9	33.8	32.1	1.71	19.755		
600.0	599.6	597.8	597.3	1.1	1.1	-145.76	7.7	-32.1	43.7	41.6	2.07	21.116		
700.0	699.5	697.3	696.7	1.3	1.3	-145.72	11.0	-37.3	53.6	51.2	2.43	22.059		
800.0	799.3	796.8	796.0	1.5	1.5	-145.69	14.2	-42.5	63.6	60.8	2.79	22.751		
900.0	899.1	896.3	895.3	1.7	1.7	-145.67	17.4	-47.7	73.5	70.4	3.16	23.279		
1,000.0	999.0	995.8	994.6	1.9	1.9	-145.65	20.6	-52.9	83.4	79.9	3.52	23.695		
1,100.0	1,098.8	1,095.3	1,093.9	2.1	2.1	-145.64	23.8	-58.1	93.4	89.5	3.89	24.031		
1,200.0	1,198.6	1,194.8	1,193.3	2.3	2.3	-145.63	27.1	-63.3	103.3	99.1	4.25	24.309		
1,300.0	1,298.5	1,294.3	1,292.6	2.5	2.5	-145.62	30.3	-68.5	113.3	108.6	4.61	24.541		
1,400.0	1,398.3	1,393.8	1,391.9	2.7	2.7	-145.62	33.5	-73.7	123.2	118.2	4.98	24.739		
1,500.0	1,498.2	1,493.3	1,491.2	2.9	2.9	-145.61	36.7	-78.9	133.1	127.8	5.34	24.910		
1,600.0	1,598.0	1,592.8	1,590.5	3.1	3.1	-145.61	39.9	-84.1	143.1	137.4	5.71	25.058		
1,700.0	1,697.8	1,692.3	1,689.8	3.3	3.3	-145.60	43.2	-89.3	153.0	146.9	6.07	25.188		
1,800.0	1,797.7	1,791.8	1,789.2	3.5	3.5	-145.60	46.4	-94.5	162.9	156.5	6.44	25.303		
1,900.0	1,897.5	1,891.3	1,888.5	3.7	3.7	-145.60	49.6	-99.7	172.9	166.1	6.80	25.406		
2,000.0	1,997.3	1,990.8	1,987.8	3.9	3.9	-145.59	52.8	-104.9	182.8	175.6	7.17	25.498		
2,100.0	2,097.2	2,090.3	2,087.1	4.1	4.1	-145.59	56.1	-110.1	192.7	185.2	7.53	25.581		
2,200.0	2,197.0	2,189.8	2,186.4	4.3	4.3	-145.59	59.3	-115.3	202.7	194.8	7.90	25.656		
2,300.0	2,296.8	2,289.4	2,285.7	4.5	4.5	-145.59	62.5	-120.5	212.6	204.4	8.27	25.725		
2,400.0	2,396.7	2,388.9	2,385.1	4.7	4.7	-145.58	65.7	-125.7	222.6	213.9	8.63	25.788		
2,500.0	2,496.5	2,488.4	2,484.4	4.9	4.9	-145.58	68.9	-130.9	232.5	223.5	9.00	25.845		
2,600.0	2,596.4	2,587.9	2,583.7	5.1	5.1	-145.58	72.2	-136.1	242.4	233.1	9.36	25.898		
2,700.0	2,696.2	2,687.4	2,683.0	5.3	5.3	-145.58	75.4	-141.3	252.4	242.6	9.73	25.947		
2,800.0	2,796.0	2,786.9	2,782.3	5.5	5.5	-145.58	78.6	-146.5	262.3	252.2	10.09	25.992		
2,900.0	2,895.9	2,886.4	2,881.6	5.7	5.7	-145.58	81.8	-151.7	272.2	261.8	10.46	26.034		
3,000.0	2,995.7	2,985.9	2,981.0	5.9	5.9	-145.57	85.1	-156.9	282.2	271.4	10.82	26.074		
3,100.0	3,095.5	3,085.4	3,080.3	6.1	6.1	-145.57	88.3	-162.1	292.1	280.9	11.19	26.110		
3,200.0	3,195.4	3,184.9	3,179.6	6.3	6.3	-145.57	91.5	-167.3	302.0	290.5	11.55	26.145		
3,300.0	3,295.2	3,284.4	3,278.9	6.5	6.5	-145.57	94.7	-172.5	312.0	300.1	11.92	26.177		
3,400.0	3,395.0	3,383.9	3,378.2	6.7	6.7	-145.57	97.9	-177.7	321.9	309.6	12.28	26.207		
3,500.0	3,494.9	3,483.4	3,477.5	6.9	6.9	-145.57	101.2	-182.9	331.9	319.2	12.65	26.236		
3,600.0	3,594.7	3,582.9	3,576.9	7.1	7.2	-145.57	104.4	-188.1	341.8	328.8	13.01	26.263		
3,700.0	3,694.6	3,682.4	3,676.2	7.3	7.4	-145.57	107.6	-193.3	351.7	338.3	13.38	26.288		
3,800.0	3,794.4	3,781.9	3,775.5	7.5	7.6	-145.57	110.8	-198.5	361.7	347.9	13.75	26.312		
3,900.0	3,894.2	3,881.4	3,874.8	7.7	7.8	-145.57	114.1	-203.7	371.6	357.5	14.11	26.335		
4,000.0	3,994.1	3,980.9	3,974.1	7.9	8.0	-145.57	117.3	-208.9	381.5	367.1	14.48	26.357		
4,100.0	4,093.9	4,080.4	4,073.4	8.1	8.2	-145.57	120.5	-214.1	391.5	376.6	14.84	26.377		
4,200.0	4,193.7	4,179.9	4,172.8	8.3	8.4	-145.56	123.7	-219.3	401.4	386.2	15.21	26.397		
4,300.0	4,293.6	4,279.5	4,272.1	8.5	8.6	-145.56	126.9	-224.5	411.3	395.8	15.57	26.415		
4,400.0	4,393.4	4,379.0	4,371.4	8.7	8.8	-145.56	130.2	-229.7	421.3	405.3	15.94	26.433		
4,500.0	4,493.2	4,478.5	4,470.7	8.9	9.0	-145.56	133.4	-234.9	431.2	414.9	16.30	26.450		
4,600.0	4,593.1	4,578.0	4,570.0	9.1	9.2	-145.56	136.6	-240.1	441.2	424.5	16.67	26.466		
4,700.0	4,692.9	4,677.5	4,669.3	9.3	9.4	-145.56	139.8	-245.3	451.1	434.1	17.03	26.482		
4,800.0	4,792.8	4,777.0	4,768.7	9.5	9.6	-145.56	143.0	-250.5	461.0	443.6	17.40	26.497		
4,900.0	4,892.6	4,876.5	4,868.0	9.7	9.8	-145.56	146.3	-255.7	471.0	453.2	17.76	26.511		
5,000.0	4,992.4	4,976.0	4,967.3	9.9	10.0	-145.56	149.5	-260.9	480.9	462.8	18.13	26.525		
5,100.0	5,092.3	5,075.5	5,066.6	10.1	10.2	-145.56	152.7	-266.1	490.8	472.3	18.50	26.538		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (Ione)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (Ione) - Ione 1E-8H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-90.03	0.0	-30.7	30.7					
100.0	100.0	100.0	100.0	0.2	0.2	-90.03	0.0	-30.7	30.7	30.4	0.30	101.239		
200.0	200.0	200.0	200.0	0.3	0.3	-90.03	0.0	-30.7	30.7	30.1	0.65	47.100 CC, ES		
300.0	300.0	298.4	298.3	0.5	0.5	-89.12	0.5	-33.2	33.3	32.3	1.01	33.076		
400.0	400.0	396.0	395.6	0.7	0.7	-144.65	2.1	-40.6	43.0	41.6	1.35	31.881 SF		
500.0	499.8	492.0	490.8	0.9	1.0	-145.42	4.6	-52.5	60.1	58.4	1.70	35.371		
600.0	599.6	589.9	587.6	1.1	1.3	-145.46	7.7	-67.3	79.8	77.8	2.06	38.837		
700.0	699.5	687.9	684.4	1.3	1.6	-145.49	10.9	-82.1	99.6	97.1	2.41	41.254		
800.0	799.3	786.0	781.3	1.5	1.9	-145.51	14.0	-96.9	119.3	116.5	2.77	43.032		
900.0	899.1	884.0	878.2	1.7	2.2	-145.52	17.1	-111.7	139.0	135.9	3.13	44.395		
1,000.0	999.0	982.0	975.0	1.9	2.5	-145.53	20.3	-126.5	158.8	155.3	3.49	45.473		
1,100.0	1,098.8	1,080.0	1,071.9	2.1	2.8	-145.54	23.4	-141.3	178.5	174.7	3.85	46.346		
1,200.0	1,198.6	1,178.1	1,168.7	2.3	3.1	-145.55	26.5	-156.1	198.3	194.1	4.21	47.067		
1,300.0	1,298.5	1,276.1	1,265.6	2.5	3.5	-145.55	29.7	-170.9	218.0	213.5	4.57	47.673		
1,400.0	1,398.3	1,374.1	1,362.4	2.7	3.8	-145.55	32.8	-185.7	237.8	232.8	4.93	48.189		
1,500.0	1,498.2	1,472.2	1,459.3	2.9	4.1	-145.56	35.9	-200.5	257.5	252.2	5.30	48.634		
1,600.0	1,598.0	1,570.2	1,556.2	3.1	4.4	-145.56	39.1	-215.3	277.3	271.6	5.66	49.022		
1,700.0	1,697.8	1,668.2	1,653.0	3.3	4.7	-145.56	42.2	-230.1	297.0	291.0	6.02	49.362		
1,800.0	1,797.7	1,766.3	1,749.9	3.5	5.0	-145.57	45.3	-244.9	316.8	310.4	6.38	49.664		
1,900.0	1,897.5	1,864.3	1,846.7	3.7	5.3	-145.57	48.5	-259.7	336.5	329.8	6.74	49.933		
2,000.0	1,997.3	1,962.3	1,943.6	3.9	5.7	-145.57	51.6	-274.5	356.2	349.1	7.10	50.174		
2,100.0	2,097.2	2,060.4	2,040.4	4.1	6.0	-145.57	54.7	-289.3	376.0	368.5	7.46	50.392		
2,200.0	2,197.0	2,158.4	2,137.3	4.3	6.3	-145.57	57.9	-304.1	395.7	387.9	7.82	50.589		
2,300.0	2,296.8	2,256.4	2,234.2	4.5	6.6	-145.57	61.0	-318.9	415.5	407.3	8.18	50.769		
2,400.0	2,396.7	2,354.5	2,331.0	4.7	6.9	-145.58	64.1	-333.7	435.2	426.7	8.54	50.934		
2,500.0	2,496.5	2,452.5	2,427.9	4.9	7.2	-145.58	67.3	-348.5	455.0	446.1	8.91	51.085		
2,600.0	2,596.4	2,550.5	2,524.7	5.1	7.6	-145.58	70.4	-363.2	474.7	465.4	9.27	51.224		
2,700.0	2,696.2	2,648.5	2,621.6	5.3	7.9	-145.58	73.5	-378.0	494.5	484.8	9.63	51.353		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (Ione)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S8-T2N-R66W (Ione) - Mason #43-8 (Existing) - Existing - Existing												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning
9,800.0	7,211.0	7,163.0	7,163.0	50.0	12.5	-90.00	-2,896.0	752.2	493.3	431.1	62.20	7.931	
9,900.0	7,211.0	7,163.0	7,163.0	51.7	12.5	-90.00	-2,896.0	752.2	452.0	388.1	63.90	7.073	
10,000.0	7,211.0	7,163.0	7,163.0	53.4	12.5	-90.00	-2,896.0	752.2	430.3	364.7	65.60	6.560	
10,045.4	7,211.0	7,163.0	7,163.0	54.2	12.5	-90.00	-2,896.0	752.2	427.9	361.6	66.38	6.447 CC, ES	
10,100.0	7,211.0	7,163.0	7,163.0	55.1	12.5	-90.00	-2,896.0	752.2	431.4	364.1	67.31	6.409 SF	
10,200.0	7,211.0	7,163.0	7,163.0	56.8	12.5	-90.00	-2,896.0	752.2	455.0	386.0	69.02	6.593	
10,300.0	7,211.0	7,163.0	7,163.0	58.5	12.5	-90.00	-2,896.0	752.2	498.0	427.2	70.73	7.040	

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (Ione)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design		S8-T2N-R66W (Ione) - Mason #44-8 (Existing) - Existing - Existing										Offset Site Error:		0.0 ft			
Survey Program:		0-MWD												Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre +N/-S	+E/-W	Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor					
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	(ft)	(ft)	(ft)	(ft)							
11,400.0	7,211.0	7,173.0	7,173.0	77.4	12.5	-90.00	-4,484.3	751.7	487.1	397.4	89.72	5.429					
11,500.0	7,211.0	7,173.0	7,173.0	79.1	12.5	-90.00	-4,484.3	751.7	447.8	356.4	91.45	4.897					
11,600.0	7,211.0	7,173.0	7,173.0	80.9	12.5	-90.00	-4,484.3	751.7	428.8	335.6	93.18	4.601					
11,633.6	7,211.0	7,173.0	7,173.0	81.4	12.5	-90.00	-4,484.3	751.7	427.4	333.7	93.76	4.559 CC, ES					
11,700.0	7,211.0	7,173.0	7,173.0	82.6	12.5	-90.00	-4,484.3	751.7	432.6	337.6	94.91	4.557 SF					
11,739.3	7,211.0	7,173.0	7,173.0	83.3	12.5	-90.00	-4,484.3	751.7	440.3	344.7	95.59	4.606					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

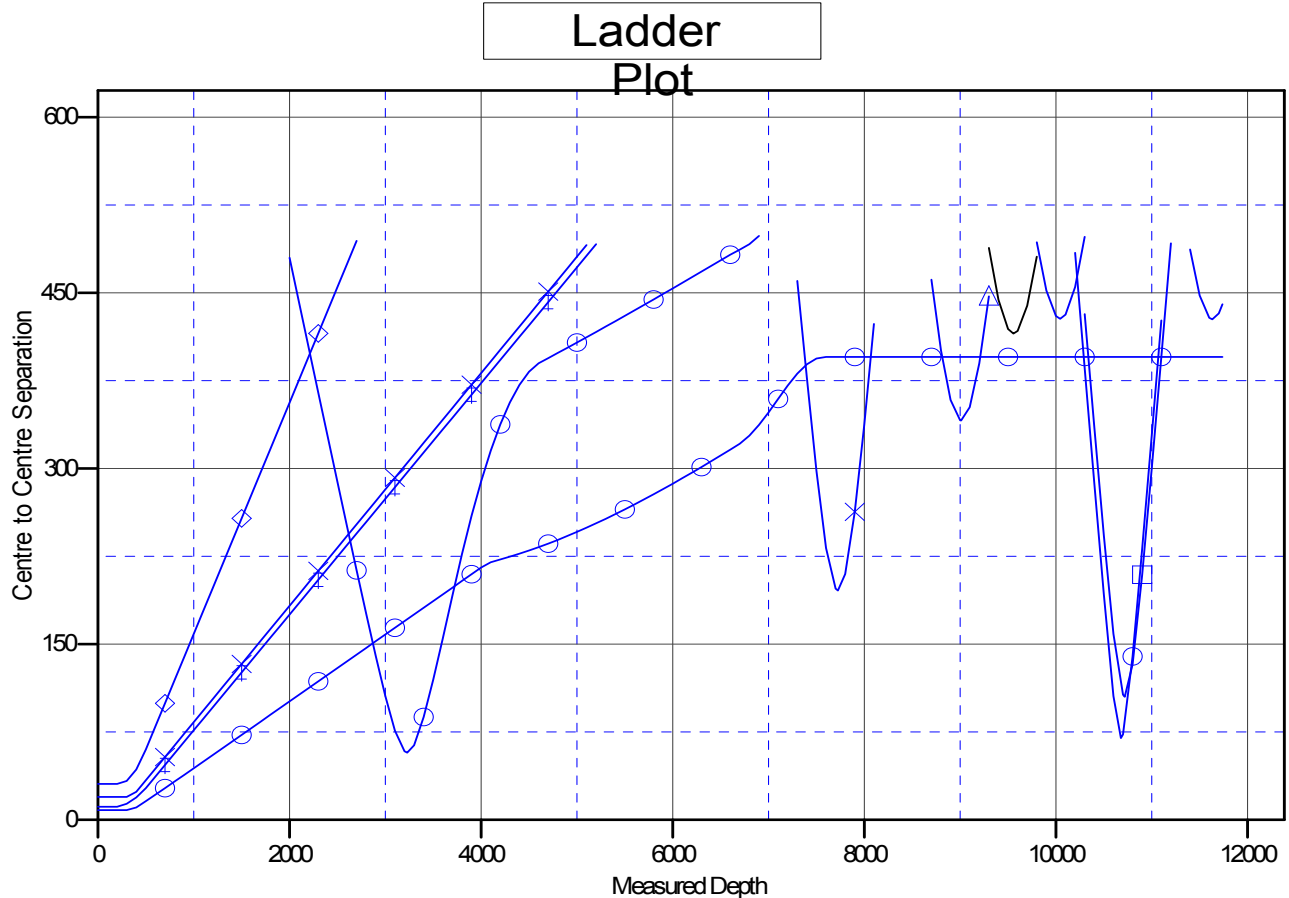
Offset Design S8-T2N-R66W (lone) - Mason Gas Unit #3-8 (Existing) - Existing - Existing													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,300.0	7,211.0	7,176.0	7,176.0	58.5	12.5	90.00	-3,569.6	219.2	431.9	361.1	70.76	6.104		
10,400.0	7,211.0	7,176.0	7,176.0	60.2	12.5	90.00	-3,569.6	219.2	335.8	263.3	72.47	4.633		
10,500.0	7,211.0	7,176.0	7,176.0	61.9	12.5	90.00	-3,569.6	219.2	242.8	168.7	74.19	3.273		
10,600.0	7,211.0	7,176.0	7,176.0	63.6	12.5	90.00	-3,569.6	219.2	158.7	82.8	75.91	2.091		
10,700.0	7,211.0	7,176.0	7,176.0	65.4	12.5	90.00	-3,569.6	219.2	106.8	29.2	77.63	1.376	Level 3	
10,718.9	7,211.0	7,176.0	7,176.0	65.7	12.5	90.00	-3,569.6	219.2	105.1	27.2	77.96	1.348	Level 3, CC, ES, SF	
10,800.0	7,211.0	7,176.0	7,176.0	67.1	12.5	90.00	-3,569.6	219.2	132.8	53.4	79.35	1.673		
10,900.0	7,211.0	7,176.0	7,176.0	68.8	12.5	90.00	-3,569.6	219.2	209.4	128.3	81.08	2.583		
11,000.0	7,211.0	7,176.0	7,176.0	70.5	12.5	90.00	-3,569.6	219.2	300.1	217.3	82.80	3.624		
11,100.0	7,211.0	7,176.0	7,176.0	72.2	12.5	90.00	-3,569.6	219.2	395.3	310.8	84.53	4.677		
11,200.0	7,211.0	7,176.0	7,176.0	74.0	12.5	90.00	-3,569.6	219.2	492.4	406.2	86.26	5.709		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 1B-8H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 4917.0ft (Original Well Elev)
Reference Site:	S8-T2N-R66W (lone)	MD Reference:	WELL @ 4917.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 1B-8H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4917.0ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -105.500000 °

Coordinates are relative to: lone 1B-8H
 Coordinate System is US State Plane 1983, Colorado Northern Zone
 Grid Convergence at Surface is: 0.45°



LEGEND

lone #42-8 (Existing), Existing, Existing V0	lone #6-4-8 (Existing), Existing, Existing V0	lone 1E-8H, Hz, Plan #1 V0
lone #4-6-8, DD, Plan #1 V0	lone 1A-8H, Hz, Plan #1 V0	Mason #43-8 (Existing), Existing, Existing V0
lone #5 (Existing), Existing, Existing V0	lone 1C-8H, Hz, Plan #1 V0	Mason #44-8 (Existing), Existing, Existing V0
lone #6-0-8, DD, Plan #1 V0	lone 1D-8H, Hz, Plan #1 V0	Mason Gas Unit#3-8 (Existing), Existing, Existing V0