

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala Phone: (720) 876-5905 Fax: (720) 876-6905

5. API Number 05-045-20792-00
6. County: GARFIELD
7. Well Name: FEDERAL Well Number: 36-1H (ON1)
8. Location: QtrQtr: SESW Section: 1 Township: 8S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: MANCOS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/10/2011 End Date: 10/29/2011 Date of First Production this formation: 11/03/2011
Perforations Top: 6970 Bottom: 8181 No. Holes: 240 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole: []

Stages 31-34 treated with a total of: 69,987 bbls of Slickwater, 397,250 lbs 100 Sand, 600,023 lbs 40-70 White.

This formation is commingled with another formation: [X] Yes [] No

Total fluid used in treatment (bbl): 69987 Max pressure during treatment (psi): 9055
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: Number of staged intervals: 34
Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 1.04
Recycled water used in treatment (bbl): 69987 Flowback volume recovered (bbl): 691
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/06/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 5884 Bbl H2O: 150
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 5884 Bbl H2O: 150 GOR: 0
Test Method: Flowing Casing PSI: 1950 Tubing PSI: 1500 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6903 Tbg setting date: 05/30/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/10/2011 End Date: 10/29/2011 Date of First Production this formation: 11/03/2011
Perforations Top: 8380 Bottom: 16520 No. Holes: 1860 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole:

Stages 1-30 treated with a total of: 347,328 bbls of slickwater, 2,104,190 lbs 100 Sand, 1,050,000 lbs 40-70 Sand 2,102,997 lbs 40-70 White.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 347328 Max pressure during treatment (psi): 9055
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: _____ Number of staged intervals: 34
Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 1.04
Recycled water used in treatment (bbl): 347328 Flowback volume recovered (bbl): 691
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/06/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 5884 Bbl H2O: 150
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 5884 Bbl H2O: 150 GOR: 0
Test Method: Flowing Casing PSI: 1950 Tubing PSI: 1500 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6903 Tbg setting date: 05/20/2012 Packer Depth: 0

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:
New 5A tubing was landed 5/30/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Marina Ayala
Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Name
400299420	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)