

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



RECEIVED JUN 25 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 2. Name of Operator: WPX Energy LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Howard Harris Phone: (303) 606-4086 Fax: (303) 629-8268 5. API Number: 05-045-09941-00 6. Well/Facility Name: Clough 7. Well/Facility Number: RWF 433-18 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Sec. 18-T6S-94W 9. County: Garfield 10. Field Name: RULISON 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqmpt Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Yes/No Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: Dependent on Rig Availability Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: squeeze casing leak for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 6/25/12 Email: Howard.Harris@Williams.com Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: PE I Date: 6/25/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-09941-00
 2. Name of Operator: WPX Energy LLC OGCC Facility ID # _____
 3. Well/Facility Name: Clough Well/Facility Number: RWF 433-18
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec. 18-T6S-94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

We are currently on the RWF 433-18 for a water shut-off. We isolated where we thought the wet zone was and cemented it yesterday and left pressure on our squeeze overnight. We came back in the morning and our pressure had dissipated (which it shouldn't have). We went through everything we could think of on surface as far as potential places to lose pressure (found nothing that was leaking). We then pulled out of the hole with our bit we were going to drill out cmt out with and ran in with a packer to see if we could isolate what was leaking in the well. During this process we isolated casing leaks from 4,527' - 4,733' (unsure if it is one hole, multiple holes, a split or ???). We did an injection test into the leak and came up with an injection rate of 2 BPM @ 1,500 psi. This was totally unexpected as bradenhead pressure is at 40 psi and will blow down instantly (poof of gas and does not bring fluid). The isolated leaks are also above the TOC that we reported to the COGCC of 5,334'. Currently we are rigged up on the well (we just finished our injection test).

RWF 433-18

Surface Casing: 9-5/8" 32.3# set @ 1,106-ft
 Production Casing: 4-1/2" 11.6# set @ 8,634-ft
 PBTD: 8,613-ft
 TOC: 5,334-ft
 Tubing: 2-3/8" tbg @ 8,132-ft
 MV Completions: Lower Cameo through MV-3 (6,346 - 8,512-ft)
 Correlate Log: HES CH Log dated 5/12/2004

1. Isolated casing leak from 4,527' - 4,733'
2. Pump into leak to determine remediation procedure (injection rate of 2 BPM @ 1,500 psi)
3. Set pkr ~ 4,427' (pkr and tbg are already in the hole, will just need to set above leak)
4. Mix and pump 150 sx of Class G cmt to squeeze off casing leak
5. Reverse circulate cmt out of tbg
6. POOH and RIH w/ bit and leave pressure on squeeze overnight
7. Drillout cmt and pressure test squeezed off casing leak to 1,000 psi
8. Continue on with current operation (still need to drillout cmt in casing where we squeezed off perms and will also need to do some more water testing to determine if anything else is wet in the well)