

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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JUN 25 2012
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy LLC	Phone: (303) 606-4086	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-8268	
5. API Number: 05-045-09941-00	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Clough	7. Well/Facility Number: RWF 433-18	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE Sec. 18-T6S-94W		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: RULISON	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																	
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL												
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Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																
GPS DATA:																	
Date of Measurement PDOP Reading Instrument Operator's Name																	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond																
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached																
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME																
Effective Date:	From:																
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:																
	Effective Date:																
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:																
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No																
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT																
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																	
*submit cbl and cement job summaries																	
Method used	Cementing tool setting/perf depth																
Cement volume	Cement top																
Cement bottom	Date																
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																	
Final reclamation will commence on approximately																	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: Dependent on Rig Availability	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: squeeze casing leak
	E&P Waste Disposal
	Beneficial Reuse of E&P Waste
	Status Update/Change of Remediation Plans
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard HarrisDate: 6/25/12 Email: Howard.Harris@Williams.comPrint Name: Howard HarrisTitle: Sr. Regulatory SpecialistCOGCC Approved: Ki J. KyTitle: PE IDate: 6/25/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-09941-00
 2. Name of Operator: WPX Energy LLC OGCC Facility ID #
 3. Well/Facility Name: Clough Well/Facility Number: RWF 433-18
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec. 18-T6S-94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

We are currently on the RWF 433-18 for a water shut-off. We isolated where we thought the wet zone was and cemented it yesterday and left pressure on our squeeze overnight. We came back in the morning and our pressure had dissipated (which it shouldn't have). We went through everything we could think of on surface as far as potential places to lose pressure (found nothing that was leaking). We then pulled out of the hole with our bit we were going to drill out cmt out with and ran in with a packer to see if we could isolate what was leaking in the well. During this process we isolated casing leaks from 4,527' - 4,733' (unsure if it is one hole, multiple holes, a split or ???). We did an injection test into the leak and came up with an injection rate of 2 BPM @ 1,500 psi. This was totally unexpected as bradenhead pressure is at 40 psi and will blow down instantly (poof of gas and does not bring fluid). The isolated leaks are also above the TOC that we reported to the COGCC of 5,334'. Currently we are rigged up on the well (we just finished our injection test).

RWF 433-18

Surface Casing: 9-5/8" 32.3# set @ 1,106-ft
 Production Casing: 4-1/2" 11.6# set @ 8,634-ft
 PBTD: 8,613-ft
 TOC: 5,334-ft
 Tubing: 2-3/8" tbg @ 8,132-ft
 MV Completions: Lower Cameo through MV-3 (6,346 - 8,512-ft)
 Correlate Log: HES CH Log dated 5/12/2004

1. Isolated casing leak from 4,527' - 4,733'
2. Pump into leak to determine remediation procedure (injection rate of 2 BPM @ 1,500 psi)
3. Set pkr ~ 4,427' (pkr and tbg are already in the hole, will just need to set above leak)
4. Mix and pump 150 sx of Class G cmt to squeeze off casing leak
5. Reverse circulate cmt out of tbg
6. POOH and RIH w/ bit and leave pressure on squeeze overnight
7. Drillout cmt and pressure test squeezed off casing leak to 1,000 psi
8. Continue on with current operation (still need to drillout cmt in casing where we squeezed off perfs and will also need to do some more water testing to determine if anything else is wet in the well)