

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400299231

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5908  
Fax: (720) 876-6905

5. API Number 05-045-20288-00  
6. County: GARFIELD  
7. Well Name: N. Parachute  
Well Number: EF08A-34 P27595  
8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 95W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/11/2012 End Date: 06/06/2012 Date of First Production this formation: 06/11/2012

Perforations Top: 6759 Bottom: 10238 No. Holes: 450 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-12 treated with a total of: 224,121 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 224121 Max pressure during treatment (psi): 5980

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: Number of staged intervals: 12

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.92

Recycled water used in treatment (bbl): 224121 Flowback volume recovered (bbl): 29680

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/17/2011 Hours: 24 Bbl oil: 0 Mcf Gas: 1993 Bbl H2O: 289

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1993 Bbl H2O: 289 GOR: 0

Test Method: Flowing Casing PSI: 1257 Tubing PSI: Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Tubing has not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email marina.ayala@encana.com  
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### **Attachment Check List**

| Att Doc Num | Name             |
|-------------|------------------|
| 400299236   | WELLBORE DIAGRAM |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
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Total: 0 comment(s)