

FORM  
4  
Rev 12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 77330	4. Contact Name Catherine Dickert	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: SG Interests I Ltd	Phone: 970-385-0696	
3. Address: 1485 Florida Road, Suite C202	Fax: 970-385-0636	
City: Durango State: CO Zip: 81301		
5. API Number 05-	OGCC Facility ID Number 418791/421066	Survey Plat <input checked="" type="checkbox"/>
6. Well/Facility Name: McIntyre Flowback Pit	7. Well/Facility Number #3	Directional Survey <input type="checkbox"/>
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):		Surface Eqpm Diagram <input type="checkbox"/>
9. County: Gunnison	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other <input type="checkbox"/>

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed: 06/19/2012
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: submit as-built drawing
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans	
for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Catherine DickertDate: 06/19/2012 Email: cdickert@sginterests.comPrint Name: Catherine DickertTitle: Environmental and Permitting Manager

COGCC Approved: \_\_\_\_\_

Title: Environmental Supervisor Date: June 22, 2012

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TECHNICAL INFORMATION PAGE



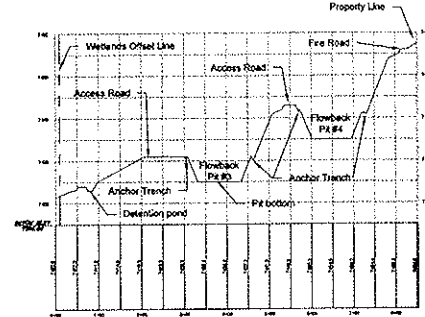
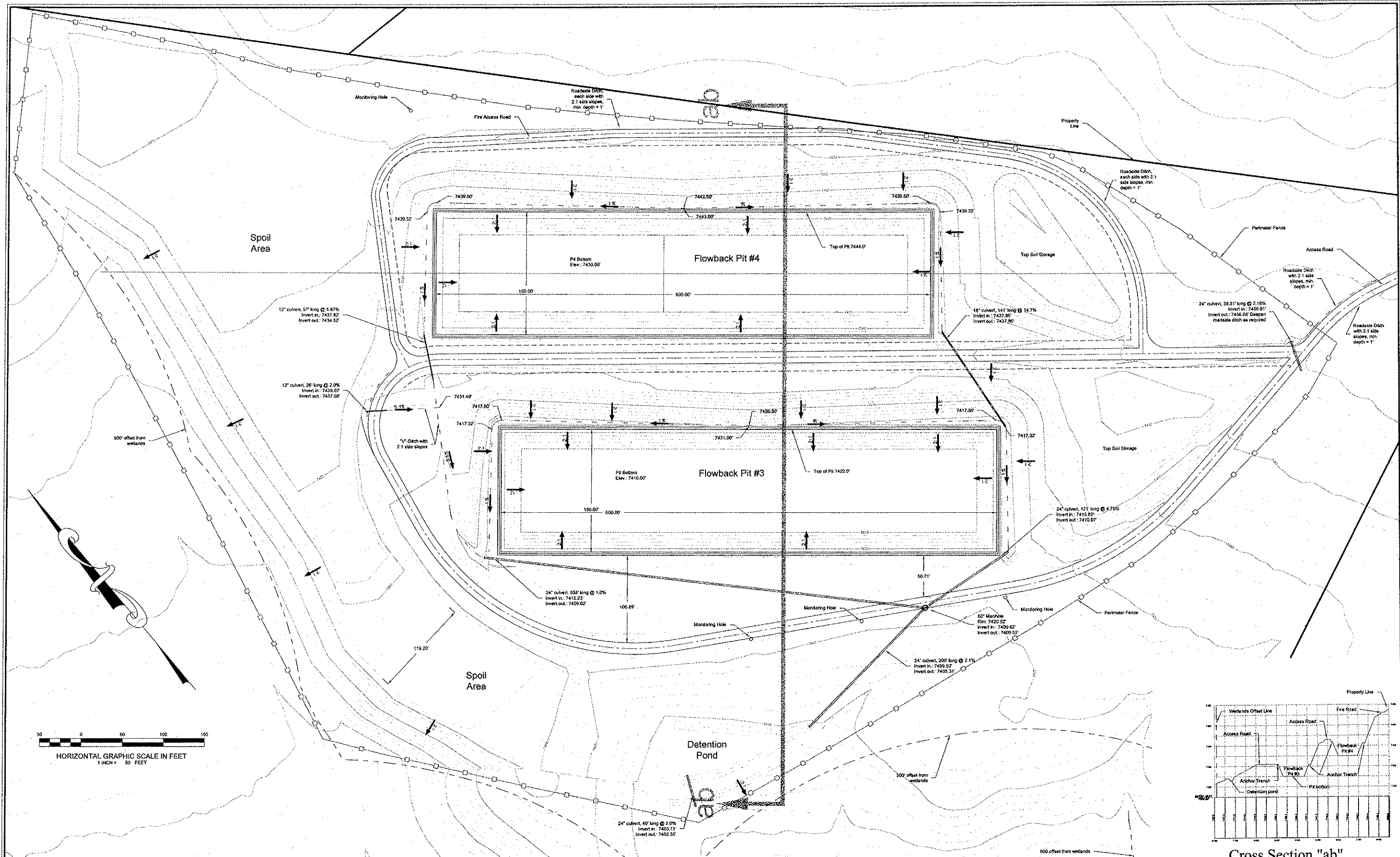
FOR OGCC USE ONLY

1. OGCC Operator Number:	77330	API Number:	
2. Name of Operator:	SG Interests I Ltd	OGCC Facility ID #	418791/421066
3. Well/Facility Name:	McIntyre Flowback Pit	Well/Facility Number:	#3
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE Sec 26 T11S R90W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

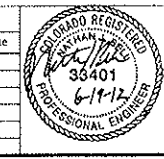
Form 15 COA states "Operator must submit a professional engineer (PE) approved/stamped as-built drawing (plan view and cross-sections) of the completion/flowback pit within 30 calendar days of construction." Please see attached this drawing.



Cross Section "ab"

- NOTES
- 1. Cut slopes, except for detention pond, are 2:1 (H:V), unless otherwise noted.
  - 2. Cut and fill slopes for the detention pond are 3:1.

Drawing Revisions		
No.	Description	By Date



BELL CONSULTING, LLC  
P.O. Box 8  
Rifle, Colorado 81650  
Voice: 970/625-9313 Fax: 970/625-9315  
Date: 8/1/11 By: GPF Checked By: HMB

Client  
**SG Interests, I Ltd.**  
1545 Ogden Road  
Montrose, CO 81402  
Project  
**McIntyre Flowback Pits 3 & 4**

Sheet Title  
**Asbuilt Conditions  
McIntyre Flowback Pits**  
File: L:\BC-jobs\1105-Built Mtn ponds\Pits 3-4 as-bult R2008.dwg

Sheet Number  
**1**  
OF 1