

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400258565

Date Received:

03/20/2012

PluggingBond SuretyID

20030041

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
 SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐Sidetrack ☐

3. Name of Operator: ANADARKO E&amp;P COMPANY LP

4. COGCC Operator Number: 2800

5. Address: PO BOX 173779

City: DENVER State: CO Zip: 80217

6. Contact Name: CINDY VUE Phone: (720)929-6832 Fax: (720)929-7832

Email: CINDY.VUE@ANADARKO.COM

7. Well Name: HOULIHAN Well Number: 4-1H

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 11975

## WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 15 Twp: 4S Rng: 64W Meridian: 6

Latitude: 39.708292 Longitude: -104.543867

Footage at Surface: 600 feet FNL/FSL 600 feet FEL/FWL  
 FNL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5633 13. County: ARAPAHOE

## 14. GPS Data:

Date of Measurement: 09/15/2011 PDOP Reading: 2.1 Instrument Operator's Name: CHRIS BOUB

15. If well is ☐ Directional ☒ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
 700 FNL 805 FWL 660 FNL 460 FEL  
 Sec: 15 Twp: 4S Rng: 64W Sec: 15 Twp: 4S Rng: 64W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 628 ft

18. Distance to nearest property line: 600 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 970 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	535-98		

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 2003004223a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Please see attached Oil and Gas Lease.

25. Distance to Nearest Mineral Lease Line: 460 ft

26. Total Acres in Lease: 480

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	36.0	0	1,870	650	1,870	0
1ST	8+3/4	7	26.0	0	7,868	720	7,868	0
1ST LINER	6+1/8	4+1/2	11.6	6796	11,975			

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments No conductor casing will be used.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CINDY VUE

Title: Regulatory Analyst II

Date: 3/20/2012

Email: DJRegulatory@anadarko.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 6/22/2012

API NUMBER

05 005 07187 00

Permit Number: \_\_\_\_\_

Expiration Date: 6/21/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Note surface casing setting depth change from 1820' to 1870'. Increase cement coverage accordingly.
- 2) Submit Form 42 electronically to COGCC 48 hours prior to MIRU.
- 3) Comply with Rule 317.i and provide cement coverage from end of 7" production casing to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 4) Run and submit Directional Survey from TD to base of surface casing. The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Operator will run open hole logs into the surface casing on the first well drilled on this pad, either this well or one of the two other wells on the pad.

### **Attachment Check List**

Att Doc Num	Name
1771634	SURFACE CASING CHECK
400258565	FORM 2 SUBMITTED
400258576	PLAT
400258577	TOPO MAP
400258578	OIL & GAS LEASE
400260293	DEVIATED DRILLING PLAN
400260295	DIRECTIONAL DATA
400260297	OTHER
400261532	30 DAY NOTICE LETTER

Total Attach: 9 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
OGLA	Arapahoe County LGD comment has been addressed as detailed in the correspondence attached to the Form 2A document number 400258538 - 2086107.	6/22/2012 10:41:59 AM
Permit	Final review completed; no public comment received. LGD concerns addressed.	6/22/2012 8:37:57 AM
LGD	<p>Arapahoe County has the following response:</p> <p>COGCC please add the following Conditions of Approval:</p> <ol style="list-style-type: none"> <li>1. Have the oil and gas operator communicate their plans for this oil and gas well a month before construction commences on this well pad to all property owners within two miles of the well pad regarding timing, safety, adherence to regulations and a telephone number for comments and complaints.</li> <li>2. Use a closed-loop system because this well pad is close to Box Elder Creek.</li> </ol> <p>Also please include the following comments:</p> <ol style="list-style-type: none"> <li>1. The applicant will either need to obtain Board of County Commissioner approval for a Use by Special Review or execute a Memorandum of Understanding with Arapahoe County prior to construction of the well pad and drilling operations.</li> <li>2. A GESC(Grading, Erosion and Sedimentation Control) plan and report must be submitted for each oil well site.Collateral to guarantee the BMPs must be provided prior to the issuance of the GESC permit.The GESC permit must be issued prior to any grading related to the oil well development.</li> <li>3. A truck traffic report must be submitted to the County before issuance of an access permit.The report must specify the volume, type and size of truck traffic used in the drilling and production of the well.Included in this report the Applicant must provide a detailed map depicting all County roads intended to be used by truck traffic to ingress and egress the well site.The roadway condition and existing traffic volumes of each of the roadways must be specified in the report.Improvements to any County road along the proposed route may require an agreement with the Operator prior to issuance of the access permit.Any damage to an Arapahoe County road resulting from the Oil Well operation will be the responsibility of the Applicant.</li> <li>4. An oversize moving permit is required for transporting drilling rigs and or any other oversize and overweight vehicles on any County roadways.</li> <li>5. In the event any encroachment of a FEMA or County designated floodplain, a floodplain development permit will be required.Prior to issuance of this permit an engineering analysis must be submitted evaluating the impact of this encroachment on the 100-year floodplain.</li> </ol>	4/6/2012 10:44:12 AM
Permit	Removed unit acreage as specified by the order in response to a filed protest. Protest was withdrawn when spaced unit was withdrawn.	3/21/2012 6:21:52 AM
Permit	Lateral is 970 feet from another which agrees with the order mandated 920 feet.	3/21/2012 6:19:17 AM

Total: 5 comment(s)

## BMP

Type

Comment

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Total: 0 comment(s)