

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400263370

Date Received:

04/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Kori Thoren
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-33831-00
6. County: WELD
7. Well Name: Margil
Well Number: 34A
8. Location: QtrQtr: NWNW Section: 34 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type:
Treatment Date: 10/18/2011 End Date: Date of First Production this formation: 11/29/2011
Perforations Top: 7872 Bottom: 7910 No. Holes: 80 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERFS 7872 - 7910 HOLES 80 SIZE .42 FRAC J-SAND W/ 219,854 GALLONS TOTAL FLUID AND 126,520 LBS 30/50 WHITE SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/29/2011 Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: 33 Mcf Gas: 78 Bbl H2O: 54 GOR: 2364
Test Method: Flowing Casing PSI: 1500 Tubing PSI: 2000 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1212 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7850 Tbg setting date: 10/25/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kori Thoren

Title: Land Assistant Date: 4/5/2012 Email kthoren@syrinfo.com
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Attachment Check List

Att Doc Num	Name
400263370	FORM 5A SUBMITTED
400268653	CEMENT JOB SUMMARY
400268654	OTHER
400268683	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)