

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx
 2. Name of Operator: OXY USA WTP LP Phone: (970) 263-3641
 3. Address: P O BOX 27757 Fax: (970) 263-3694
 City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-11818-00 6. County: GARFIELD
 7. Well Name: CASCADE CREEK Well Number: 697-20-56DB
 8. Location: QtrQtr: NESE Section: 20 Township: 6S Range: 97W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: _____

Treatment Date: 01/12/2007 End Date: _____ Date of First Production this formation: 01/19/2007

Perforations Top: 4797 Bottom: 6421 No. Holes: 66 Hole size: 36/100

Provide a brief summary of the formation treatment: _____ Open Hole:

4 stages of slickwater frac with 12,610 bbls of frac fluid and 490,000 lbs of proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 285 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 285 Bbl H2O: 12 GOR: 0

Test Method: Flowing Casing PSI: 765 Tubing PSI: 282 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 977 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6126 Tbg setting date: 04/17/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Repair work occurred from 4/12/12 - 4/23/12 to repair a hole in the tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 5/2/2012 Email joan_proulx@oxy.com
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Attachment Check List

Att Doc Num	Name
400280166	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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