

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400272767 Date Received: 04/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Erin Hochstetler Phone: (720) 876-5827 Fax:

5. API Number 05-045-20759-00 6. County: GARFIELD 7. Well Name: Encana Fee Well Number: 19-6B (K19CNE) 8. Location: QtrQtr: LOT 3 Section: 19 Township: 6S Range: 92W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: SHUT IN Treatment Type:

Treatment Date: 03/11/2012 End Date: Date of First Production this formation: 03/19/2012

Perforations Top: 5908 Bottom: 7707 No. Holes: 189 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stages 01-07 treated with a total of: 99691 bbls of Slickwater.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/19/2012 Hours: 22 Bbl oil: 0 Mcf Gas: 211 Bbl H2O: 322

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 211 Bbl H2O: 322 GOR: 0

Test Method: Flowing Casing PSI: 1350 Tubing PSI: 0 Choke Size: 20

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2.375 Tubing Setting Depth: 7111 Tbg setting date: 03/28/2012 Packer Depth: 0

Reason for Non-Production: Well is shut in to maintain water balance in Mamm Creek.

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Hochstetler

Title: Permitting Technician Date: 4/16/2012 Email erin.hochstetler@encana.com
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Attachment Check List

Att Doc Num	Name
400272767	FORM 5A SUBMITTED
400272780	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off hold form 5 approved.	6/22/2012 10:44:57 AM
Permit	On Hold pending form 5 approval.	6/18/2012 9:21:24 AM

Total: 2 comment(s)