

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 2. Name of Operator: OXY USA INC 3. Address: PO BOX 27757 City: HOUSTON State: TX Zip: 77227 4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: (970) 263-3694

5. API Number 05-077-08870-00 6. County: MESA 7. Well Name: MY WAY RANCH Well Number: 8-14 8. Location: QtrQtr: SESW Section: 8 Township: 10S Range: 94W Meridian: 6 9. Field Name: PLATEAU Field Code: 69300

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type:

Treatment Date: 08/10/2005 End Date: Date of First Production this formation: 08/31/2005

Perforations Top: 5786 Bottom: 5832 No. Holes: 15 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: []

1 stage of slickwater frac with 1,223 bbls of frac fluid and 42,000 lbs of white sand proppant

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/20/2012 Hours: 12 Bbl oil: 0 Mcf Gas: 15 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 30 Bbl H2O: 2 GOR: 0

Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1121 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING Treatment Type: _____

Treatment Date: 08/10/2005 End Date: _____ Date of First Production this formation: 08/31/2005

Perforations Top: 5933 Bottom: 5957 No. Holes: 12 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1 stage of slickwater frac with 948 bbls of frac fluid and 27,900 lbs of white sand proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/20/2012 Hours: 12 Bbl oil: 0 Mcf Gas: 15 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 30 Bbl H2O: 2 GOR: 0

Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1121 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: ROLLINS Status: PRODUCING Treatment Type: _____

Treatment Date: 08/17/2005 End Date: _____ Date of First Production this formation: 08/31/2005

Perforations Top: 5376 Bottom: 5498 No. Holes: 18 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1 stage of slickwater frac with 1,743 bbls of frac fluid and 65,000 lbs of white sand proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/20/2012 Hours: 12 Bbl oil: 0 Mcf Gas: 30 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 60 Bbl H2O: 4 GOR: 0

Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1121 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: _____

Treatment Date: 08/24/2005 End Date: _____ Date of First Production this formation: 08/31/2005

Perforations Top: 4613 Bottom: 4898 No. Holes: 30 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole:

2 stages of slickwater frac with 2,664 bbls of frac fluid and 98,500 lbs of white sand proppant

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: _____

Total acid used in treatment (bbl): _____ Max frac gradient (psi/ft): _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/20/2012 Hours: 12 Bbl oil: 0 Mcf Gas: 90 Bbl H2O: 6

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 180 Bbl H2O: 12 GOR: 0

Test Method: Flowing Casing PSI: 345 Tubing PSI: 192 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1121 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5511 Tbg setting date: 03/08/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Work occurred on the My Way Ranch 8-14 well to repair 2 holes in the tubing. Also, this Form 5A will correct the information on the original Form 5A dated 9/26/2005.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 5/3/2012 Email joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Name
400280770	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

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