

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400280529

Date Received:

05/03/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

2. Name of Operator: OXY USA INC

3. Address: PO BOX 27757

City: HOUSTON

State: TX

Zip: 77227

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

5. API Number 05-077-09593-00

7. Well Name: GIPP

6. County: MESA

Well Number: 18-13B

8. Location: QtrQtr: NWSW

Section: 18

Township: 9S

Range: 93W

Meridian: 6

9. Field Name: BRUSH CREEK

Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Type:

Treatment Date: 12/12/2009

End Date:

Date of First Production this formation: 01/18/2010

Perforations

Top: 5858

Bottom: 7345

No. Holes: 99

Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

5 stages of slickwater frac with 16,222 bbls of frac fluid and 621,229 lbs of white sand proppant

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/01/2012

Hours: 12

Bbl oil: 0

Mcf Gas: 169

Bbl H2O: 12

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 338

Bbl H2O: 24

GOR: 0

Test Method: Flowing

Casing PSI: 253

Tubing PSI: 181

Choke Size: 22/64

Gas Disposition: SOLD

Gas Type: DRY

Btu Gas: 1043

API Gravity Oil: 0

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7274

Tbg setting date: 03/14/2012

Packer Depth:

Reason for Non-Production:

Date formation Abandoned:

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

Bridge Plug Depth:

Sacks cement on top:

Comment:

Work occurred on the Gipp 18-13B well to repair holes in the tubing.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 5/3/2012 Email joan_proulx@oxy.com
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Attachment Check List

Att Doc Num	Name
400280529	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)