

Well

Operator
Location
County
State
Field
Footages
API
Spud Date
TD Date

Aristocrat Angus #13-10

EnCana Energy Resources Inc.
WSW Section 10-T3N-R65W
Weld
Colorado
Aristocrat
3440' FNL; 520' FWL
05-123-16581
1/12/93
1/24/93

Surface Casing

8-5/8" landed at
530'
Cement w/ 300 sxs

Log Tops

Sussex	4381'
X Bentonite 1	4521'
X Bentonite 2	4577'
Niobrara	6840'
Fort Hays	7111'
Codell	7134'
Greenhorn	7194'
TD	7280'

Production Casing and Cement

4-1/2" at 7261'
Cement: 671 sxs
TOC 6500'

CIBP

Set @ 7110' 02-25-04
Removed on 03-17-04

CIBP

Set @ 7175' 2/14/12

Production Tubing as of 4/17/12

2-3/8" set @ 7115'

7233' — PBDT

7280' — TD

Sussex Perfs

4482' - 4492' (10/15/93)
Squeezed w/ 50 sxs cmt
2-21-02

Niobrara Perfs

6870' - 6900', 7030' - 7060', 2 spf
120 holes
Frac'd w/ 116,500 gal frac fluid and
200,080# sand (03-01-04)

Re-frac w/3160 bbls frac fluid and
251,680 # sand (2/19/12)

Codell Perfs

7135' - 7149', 2 spf, 36 holes
Frac w/ 250,000# 20/40 frac sand
and 131,153 gals Dynaflow-2 (03-07-02)

Re-perf 7134-7150, 64 holes
Frac w/112,896 gal frac fluid and
230,198 # sand (9/17/09)

Re-frac w/ 2699 bbls frac fluid and
251,160 # sand (2/19/12)

Niobrara A Perfs

6858' - 6862', 3 holes

Niobrara B Perfs

6910' - 6914', 3 holes

Codell Perfs

7135' - 7149', 8 holes

Frac'd all w/383,000# 20/40 sand,
2166 gal x-link Apollo fluid (06-93)