

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-20297-00 6. County: GARFIELD
 7. Well Name: N. Parachute Well Number: EF01F-34 P27595
 8. Location: QtrQtr: SESE Section: 27 Township: 5S Range: 95W Meridian: 6
 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/07/2012 End Date: 06/06/2012 Date of First Production this formation: 06/09/2011

Perforations Top: 6677 Bottom: 10165 No. Holes: 750 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

Stages 1-13 treated with a total of: 484,783 bbls of Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 484783 Max pressure during treatment (psi): 5876

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50

Type of gas used in treatment: _____ Number of staged intervals: 13

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.89

Recycled water used in treatment (bbl): 484783 Flowback volume recovered (bbl): 52805

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/16/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1609 Bbl H2O: 421

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1609 Bbl H2O: 421 GOR: 0

Test Method: Flowing Casing PSI: 1197 Tubing PSI: _____ Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Tubing not landed on this well. Encana will land tubing in 2012, a new 5A will be submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala _____

Title: Permitting Technician Date: _____ Email marina.ayala@encana.com _____

Attachment Check List

Att Doc Num	Name
400298230	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)