

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2103



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

RECEIVED
6/19/2012

1. OGCC Operator Number: 100264	4. Contact Name: Jessica Dooling	Complete the Attachment Checklist
2. Name of Operator: XTO Energy Inc.	Phone: 970-675-4122	
3. Address: PO Box 6501 City: Englewood State: CO Zip: 80155	Fax: 970-675-4150	OP OGCC
5. API Number: 05-103-07436	OGCC Facility ID Number: LOC D#314861	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number: PCU F13-19G	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWSW, Sec 19, T2S, R96W, G1h PM		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COD035677		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: ☐

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA: Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

☐ CHANGE SPACING UNIT: Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____

☐ Remove from surface bond: Signed surface use agreement attached: ☐

☐ CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME: From: _____ To: _____ Effective Date: _____

☐ ABANDONED LOCATION: Was location ever built? ☐ Yes ☐ No Is site ready for inspection? ☐ Yes ☐ No Date Ready for Inspection: _____

☐ NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? ☐ Yes ☐ No MIT required if shut in longer than two years Date of last MIT: _____

☐ SPUD DATE: _____ ☐ REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004 Final reclamation will commence on approximately: _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent: Approximate Start Date: _____ ☒ Report of Work Done: Date Work Completed: 12/15/2011

Details of work must be described in full on Technical Information Page (Page 2 must be submitted)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: NFA Request	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Jessica Dooling Date: 6/19/2012 Email: jessica.dooling@xtoenergy.com

Print Name: Jessica Dooling Title: Environmental Coordinator

COGCC Approved:

CONDITIONS OF APPROVAL, IF ANY

Title:

FOR
Chris Camfield
EPS NW Region

Date: 06/20/2012

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | | | |
|------------------------------------------------|---------------------------------|-----------------------|----------------|
| 1. OGCC Operator Number: | 100264 | API Number: | 05-103-07436 |
| 2. Name of Operator: | XTO Energy Inc. | OGCC Facility ID # | LOC ID# 314861 |
| 3. Well/Facility Name: | Piceance Creek Unit | Well/Facility Number: | PCU F13-19G |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | NWSW, Sec 19, T2S, R96W, 6th PM | | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

XTO Energy completed backfilling the partially buried tank pit on the PCU F13-19G location, Doc # 2224501, on 12/15/2011. XTO is requesting NFA for the partially buried tank pit closure on this locaiton.

Please see the attached cover letter and completed form 27.



June 19, 2012

Mr. Chris Canfield
Colorado Oil and Gas Conservation Commission
Environmental Protection Specialist
Northwest Region
Rifle, CO 81650

Re: Notification of Completion of Partially Buried Tank Pit Closure
PCU F13-19G, API # 05-103-07436
Document # 2224501

Dear Mr. Canfield,

XTO Energy Inc. (XTO) completed closing the Partially Buried Tank Pit associated with the PCU F13-19G location, Doc # 2224501, on December 15, 2011. XTO is herein submitting the required Form 27, which includes the date closure of the aforementioned pit was completed.

If you should have any questions or comments please feel free to contact me at your earliest convenience (970)675-4122.

Respectfully, 

Jessica Dooling
Environmental Coordinator
Jessica_dooling@xtoenergy.com

Enclosures (3)

Cc: Joe Bob Duncan
Sam Montoya
Kelly Kardos
Dee Johnson

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

#7038

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

OGCC Employee:

☐ Spill ☐ Complaint
☐ Inspection ☐ NOAV

Tracking No:

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

☐ Spill or Release ☐ Plug & Abandon ☐ Central Facility Closure ☐ Site/Facility Closure ☒ Other (describe): Partially Buried Tank Pit Closure

OGCC Operator Number: 100264

Name of Operator: XTO Energy Inc.

Address: PO Box 6501

City: Englewood State: CO Zip: 80155

Contact Name and Telephone:

Jessica Dooling

No: 970-675-4122

Fax: 970-675-4150

API Number: 05-103-07436

County: Rio Blanco

Facility Name: Piceance Creek Unit

Facility Number:

Well Name: Piceance Creek Unit

Well Number: F13-19G

Location: (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, Sec.19, T2S, R97W, 6th Latitude: 39.863462 Longitude: -108.217303

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Produced water and condensate

Site Conditions: Is location within a sensitive area (according to Rule 901e)? ☐ Y ☒ N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): non-cropland rangeland

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Rentsac Channery loam

Potential receptors (water wells within 1/4 mi, surface waters, etc.): Jessup Gulch Creek ~1998 feet to W/SW

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):

☒ Soils
☐ Vegetation
☐ Groundwater
☐ Surface Water

Extent of Impact:

arsenic

How Determined:

laboratory analysis

REMEDIAL WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

The out of service partially buried pit tank from the PCU F13-19G location was removed. A sample was collected from beneath the low point of the tank area and analyzed for full Table 910-1. Results are below Table 910-1 concentrations with the exception of arsenic (5.5 mg/kg). Please see associated Form 4.

Describe how source is to be removed:

NA

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

The partially buried tank pit will be closed with clean fill material imported from the Connell Pit in Meeker, CO.

X T O

PCU F13-196

FORM
27
Rev 6/99State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203
(303)894-2100 Fax (303)894-2109

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REMEDIAL WORKPLAN (Cont.)

Tracking Number _____

Name of Operator _____

OGCC Operator No. _____

Received Date _____

Well Name & No. 103 07436

Facility Name & No. Location ID # 314861

OGCC Employee _____

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.)

Available information indicates that the uppermost groundwater bearing zone is greater than 200 feet below the ground surface. Soil samples were collected for laboratory analysis from beneath the low point of the tank area to confirm no groundwater impact potential exists (see Tables 1).

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Reclamation activities will be as specified in the Surface Use Plan and BLM Conditions of Approval.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? ☐ Y ☒ N If yes, describe:

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.)

NA

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 12/21/2011	Date Site Investigation Completed: in progress	Date Remediation Plan Submitted: 5/2/2012
Remediation Start Date: pending approval	Anticipated Completion Date: pending approval	Actual Completion Date: 12/15/2011/12

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete

Print Name DOLENA JOHNSON

Signed: *Dolena Johnson*

Title: REGULATORY COMPLIANCE TECHNICIAN

Date: 05/07/2012

OGCC Approved: *Chris Canfield*

Title: FOR Chris Canfield

Date: 05/11/2012

FPS NW Region