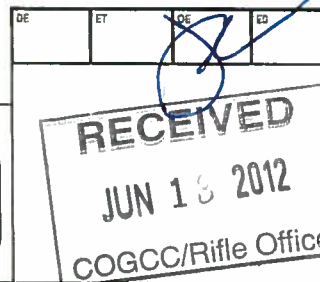




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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy, Ryan Gulch LLC	Phone: 303-606-4086	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: 303-629-8268	
5. API Number 05-045-09795 103	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number 298-34-1	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Sec 34 T2S R98W 1034'FNL 728'FEL		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Sulphur Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice As Drilled GPS

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: Rig Availability	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Temporary Abandonment	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 6/4/12 Email: Howard.Harris@WPXenergy.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NGVAE Date: 6/15/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



103-09795 Jk
6/13/12

1. OGCC Operator Number: 96850 API Number: 05-045-09795
2. Name of Operator: WPX Energy, Ryan Gulch LLC OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: 298-34-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec 34 T2S R98W 1034'FNL 728'FEL

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Federal 298-34-1 is being temporarily abandoned. Future utility of this well will be looked into to determine if it is an adequate candidate for conversion to a water injection well. In less than 1 year WPX will submit our determination on injection conversion viability and follow up to this temporary abandonment. There are 2 possibilities which will change this from a temporary abandonment to a permanent plug and abandonment. We will pressure test the casing. If this pressure test fails we will move from temporary abandonment to permanent plug and abandonment. If the pressure test is good, but we have difficulties drilling out the 2 existing CIBP's in the well we will also move from temporary abandonment to permanent plug and abandonment. If both of those conditions are met we will move forward with determining injection well viability and will submit appropriate paper work for injection well conversion or plug and abandonment, whatever is deemed the best economic decision, at that time.

Surface Casing:	9-5/8" 32.3# H- 40 set @ 625-ft
Intermediate Casing:	7" 26# K-55 set @ 3,152-ft
Production Casing:	4-1/2" 10.5# J-55 set @ 4,692-ft
CIBP:	4,343-ft
CIBP:	4,450-ft
PBTD:	4,649-ft
TOC:	2,829-ft
Tubing:	2-3/8" 4.7# tbg @ 4,150-ft
Completions:	Wasatch (4,299 - 4,495-ft)

Proposed Procedure:

- 1 RU hot oiler to circulate well and make sure paraffin is cleared
- 2 POOH w/ 2-3/8" tbg
- 3 RIH w/ tbg and pkr and set pkr ~4,250'
- 4 Pressure test csg to 500 psi
Ensure no leakoff in 15 min period and chart pressure test
- 5 POOH w/ tbg and pkr
- 6 RIH w/ bit and drill CIBP @ 4,343' and 4,450'
- 7 POOH w/ bit
- 8 RIH w/ wireline and set CIBP ~4,240'
Dump bail enough cmt to set 35' on top of CIBP
- 9 Land tbg w/ 3 jts of tbg in hole
- 10 Submit subsequent report