



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED JUN 13 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: WPX Energy, Ryan Gulch LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 Phone: 303-606-4086 Fax: 303-629-8268
5. API Number 05-045-09795 OGCC Facility ID Number 103
6. Well/Facility Name: Federal 7. Well/Facility Number 298-34-1
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Sec 34 T2S R98W 1034'FNL 728'FEL
9. County: Rio Blanco 10. Field Name: Sulphur Creek
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other

Complete the Attachment Checklist

OP OGCC

General Notice As Drilled GPS

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Longitude Ground Elevation
Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation Surface owner consultation date:

GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT: Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
Approximate Start Date: Rig Availability Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Temporary Abandonment for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 6/4/12 Email: Howard.Harris@WPXenergy.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: Title: NWAE Date: 6/15/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

103-09795 Jk
6/13/12



FOR OGCC USE ONLY



1. OGCC Operator Number: 96850 API Number: 05-045-09795

2. Name of Operator: WPX Energy, Ryan Gulch LLC OGCC Facility ID #

3. Well/Facility Name: Federal Well/Facility Number: 298-34-1

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec 34 T2S R98W 1034'FNL 728'FEL

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The Federal 298-34-1 is being temporarily abandoned. Future utility of this well will be looked into to determine if it is an adequate candidate for conversion to a water injection well. In less than 1 year WPX will submit our determination on injection conversion viability and follow up to this temporary abandonment. There are 2 possibilities which will change this from a temporary abandonment to a permanent plug and abandonment. We will pressure test the casing. If this pressure test fails we will move from temporary abandonment to permanent plug and abandonment. If the pressure test is good, but we have difficulties drilling out the 2 existing CIBP's in the well we will also move from temporary abandonment to permanent plug and abandonment. If both of those conditions are met we will move forward with determining injection well viability and will submit appropriate paper work for injection well conversion or plug and abandonment, whatever is deemed the best economic decision, at that time.

- Surface Casing: 9-5/8" 32.3# H- 40 set @ 625-ft
- Intermediate Casing: 7" 26# K-55 set @ 3,152-ft
- Production Casing: 4-1/2" 10.5# J-55 set @ 4,692-ft
- CIBP: 4,343-ft
- CIBP: 4,450-ft
- PBTD: 4,649-ft
- TOC: 2,829-ft
- Tubing: 2-3/8" 4.7# tbg @ 4,150-ft
- Completions: Wasatch (4,299 - 4,495-ft)

Proposed Procedure:

- 1 RU hot oiler to circulate well and make sure paraffin is cleared
- 2 POOH w/ 2-3/8" tbg
- 3 RIH w/ tbg and pkr and set pkr ~4,250'
- 4 Pressure test csg to 500 psi
Ensure no leakoff in 15 min period and chart pressure test
- 5 POOH w/ tbg and pkr
- 6 RIH w/ bit and drill CIBP @ 4,343' and 4,450'
- 7 POOH w/ bit
- 8 RIH w/ wireline and set CIBP ~4,240'
Dump bail enough cmt to set 35' on top of CIBP
- 9 Land tbg w/ 3 jts of tbg in hole
- 10 Submit subsequent report