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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JUN 21 2012  
OGCC Title Office

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis  
2. Name of Operator: WPX Energy Rocky Mountain, LLC  
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 Phone: 303-606-4071 Fax: 303-629-8268  
5. API Number 05- 045-20657-00 OGCC Facility ID Number Survey Plat  
6. Well/Facility Name: Bosely 7. Well/Facility Number SG 42-27 Directional Survey  
8. Location (Qtr/Ctr, Sec, Twp, Rng, Meridian): Lot 3 Section 27-T7S-R96W 6th PM Surface Eqmpt Diagram  
9. County: Garfield 10. Field Name: Grand Valley Technical Info Page X  
11. Federal, Indian or State Lease Number: Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)  
Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL  
Change of Surface Footage to Exterior Section Lines:  
Change of Bottomhole Footage from Exterior Section Lines:  
Change of Bottomhole Footage to Exterior Section Lines: attach directional survey  
Bottomhole location Qtr/Ctr, Sec, Twp, Rng, Mer  
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR  
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No  
Ground Elevation Distance to nearest well same formation Surface owner consultation date:  
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name  
CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration Remove from surface bond Signed surface use agreement attached  
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date:  
ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT  
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)  
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date \*submit cbl and cement job summaries  
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 6/21/12 Report of Work Done Date Work Completed:  
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)  
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal  
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste  
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans  
Casing/Cementing Program Change Other: Cement Squeeze for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: Greg Davis Date: 6/21/12 Email: Greg.J.Davis@williams.com  
Print Name: Greg Davis Title: Supervisor Permits  
OGCC Approved: [Signature] Title: NWA E Date: 6/21/12  
CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>96850</u> API Number: <u>05-045-20657-00</u>
2. Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u> OGCC Facility ID # _____
3. Well/Facility Name: <u>Bosely</u> Well/Facility Number: <u>SG 42-27</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>Lot 3 Section 27-T7S-R96W 6th PM</u>

RECEIVED  
JUN 21 2012  
COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPX requests permission to vent bradenhead gas through a temporary hardline to a tank.

SG 42-27 (API 05-045-20657)

- This well was completed in January, 2012 .
- Top of cement was called at 1530'
- The geologist pick for top of Mesa Verde was 2405'.
- The geologist pick for top of gas was 3890'.
- We have observed 150 psi bradenhead pressure.
- We have submitted and received approval to remediate in order to prevent the bradenhead gas