



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

RECEIVED JUN 20 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 2. Name of Operator: WPX Energy Rocky Mountain, LLC 3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-8268 5. API Number 05-045-20493-00 OGCC Facility ID Number 6. Well/Facility Name: Bosely 7. Well/Facility Number SG 13-23 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW 23-T7S-96W 9. County: Garfield 10. Field Name: Grand Valley 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqpmt Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer Longitude Ground Elevation GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Spacing order number Unit Acreage Unit configuration REMOVE FROM SURFACE BOND Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 03/09/12 Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change X Request to Vent or Flare Repair Well Rule 502 variance requested Other: Vent Bradenhead Gas for Spills and Releases E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 3/9/12 Email: Greg.J.Davis@Williams.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: Title: NWAE Date: 6/20/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-20493-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Bosely	Well/Facility Number:	SG 13-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NESW Section 23-T7S-R96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPX Energy Rocky Mountain, LLC requests permission to vent bradenhead gas through a temporary hardline to a tank for 90 days.

SG 13-23 (API 05-045-20493)

- Surface Casing – 9 5/8", 32.3# set at 603'
- Production Casing – 4 1/2" 11.6# set at 5358'
- PBTD – 5258'
- TOC – 872'
- Tubing – 2 3/8" 4.7# set at 5009'
- Completion – Mesa Verde/Cameo – 5173'- 4002'