



SUNDRY NOTICE

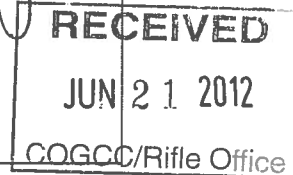
Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | |
|---|-----------------------------------|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Greg Davis |
| 2. Name of Operator: WPX Energy Rocky Mountain, LLC | Phone: (303) 606-4071 |
| 3. Address: 1001 17th Street, Suite 1200 | Fax: (303) 629-8268 |
| City: Denver State: CO Zip: 80202 | |
| 5. API Number: 05-045-20493-00 | OGCC Facility ID Number |
| 6. Well/Facility Name: Bosely | 7. Well/Facility Number: SG 13-23 |
| 8. Location (Qtr, Sec, Twp, Rng, Meridian): NESW 23-T7S-96W | |
| 9. County: Garfield | 10. Field Name: Grand Valley |
| 11. Federal, Indian or State Lease Number: | |

| | |
|-----------------------|---|
| Survey Plat | |
| Directional Survey | |
| Surface Eqmpt Diagram | |
| Technical Info Page | X |
| Other | |

Complete the Attachment
Checklist

OP OGCC



General Notice

| | | | | | | | | | | | | | | | | | |
|--|--|--|---------|--|---------|--|--|--|--|--|--|--|--|--|--|--|--|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | | | | | | | | | | | | | | | | | |
| Change of Surface Footage from Exterior Section Lines: | <table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table> | | FNL/FSL | | FEL/FWL | | | | | | | | | | | | |
| | FNL/FSL | | FEL/FWL | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| Change of Surface Footage to Exterior Section Lines: | | | | | | | | | | | | | | | | | |
| Change of Bottomhole Footage from Exterior Section Lines: | | | | | | | | | | | | | | | | | |
| Change of Bottomhole Footage to Exterior Section Lines: | | | | | | | | | | | | | | | | | |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | | | | | | | | | | | | | | | | | |
| Latitude | Distance to nearest property line | | | | | | | | | | | | | | | | |
| Longitude | Distance to nearest bldg, public rd, utility or RR | | | | | | | | | | | | | | | | |
| Ground Elevation | Distance to nearest lease line | | | | | | | | | | | | | | | | |
| | Is location in a High Density Area (rule 603b)? Yes/No NO | | | | | | | | | | | | | | | | |
| | Distance to nearest well same formation | | | | | | | | | | | | | | | | |
| | Surface owner consultation date: | | | | | | | | | | | | | | | | |
| GPS DATA: | | | | | | | | | | | | | | | | | |
| Date of Measurement | PDOP Reading | | | | | | | | | | | | | | | | |
| | Instrument Operator's Name | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE SPACING UNIT | | | | | | | | | | | | | | | | | |
| Formation | Formation Code | | | | | | | | | | | | | | | | |
| Spacing order number | Unit Acreage | | | | | | | | | | | | | | | | |
| | Unit configuration | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Remove from surface bond | | | | | | | | | | | | | | | | | |
| Signed surface use agreement attached | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | | | | | | | | | | | | | | | | | |
| Effective Date: | | | | | | | | | | | | | | | | | |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> CHANGE WELL NAME | | | | | | | | | | | | | | | | | |
| From: | NUMBER | | | | | | | | | | | | | | | | |
| To: | | | | | | | | | | | | | | | | | |
| Effective Date: | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> ABANDONED LOCATION: | | | | | | | | | | | | | | | | | |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | |
| Date Ready for Inspection: | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS | | | | | | | | | | | | | | | | | |
| Date well shut in or temporarily abandoned: | | | | | | | | | | | | | | | | | |
| Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | |
| MIT required if shut in longer than two years. Date of last MIT | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> SPUD DATE: | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from data casing set) | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | | | | | | | | | | | | | | | | | |
| *submit cbl and cement job summaries | | | | | | | | | | | | | | | | | |
| Method used | Cementing tool setting/perf depth | | | | | | | | | | | | | | | | |
| Cement volume | Cement top | | | | | | | | | | | | | | | | |
| Cement bottom | Date | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | | | | | | | | | | | | | | | | | |
| Final reclamation will commence on approximately | | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. | | | | | | | | | | | | | | | | | |

Technical Engineering/Environmental Notice

| | |
|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done |
| Approximate Start Date: 06/21/12 | Date Work Completed: |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input checked="" type="checkbox"/> Request to Vent or Flare |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Vent Bradenhead Gas (Extension) for Spills and Releases |
| <input type="checkbox"/> E&P Waste Disposal | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Status Update/Change of Remediation Plans | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 6/21/12 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor PermitsCOGCC Approved: [Signature] Title: NWAE Date: 6/21/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-20493-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Bosely Well/Facility Number: SG 13-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Section 23-T7S-R96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED

JUN 21 2012

COGCC/Rifle Office

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Permission to vent bradenhead gas for 90 days has expired.WPX Energy Rocky Mountain, LLC requests permission for a 90 day extension to vent bradenhead gas through a temporary hardline to a tank.

SG 13-23 (API 05-045-20493)

- Surface Casing – 9 5/8", 32.3# set at 603'
- Production Casing – 4 1/2" 11.6# set at 5358'
- PBTD – 5258'
- TOC – 872'
- Tubing – 2 3/8" 4.7# set at 5009'
- Completion – Mesa Verde/Cameo – 5173'- 4002'