

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533
3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 Fax: (303) 629-8268

5. API Number 05-103-11681-00 6. County: RIO BLANCO
7. Well Name: Federal RGU Well Number: 444-24-198
8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6
9. Field Name: SULPHUR CREEK Field Code: 80090

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/31/2011 End Date: 12/31/2011 Date of First Production this formation: 01/05/2012
Perforations Top: 11894 Bottom: 12035 No. Holes: 12 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

800 gal 10% HCL; 99444# 30/50 Sand; 3686.4 BBL's Slickwater.

This formation is commingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 3705 Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Number of staged intervals: 1
Total acid used in treatment (bbl): 19 Max frac gradient (psi/ft): 8.43
Recycled water used in treatment (bbl): 3686 Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 99444 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/30/2011 End Date: 12/31/2011 Date of First Production this formation: 01/05/2012
Perforations Top: 12083 Bottom: 12379 No. Holes: 31 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1533 gal 10% HCL; 205813# 30/50 Sand; 7633.3 BBL's Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7669 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 3

Total acid used in treatment (bbl): 36 Max frac gradient (psi/ft): 0.61

Recycled water used in treatment (bbl): 7633 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 205813 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/29/2011 End Date: 12/30/2011 Date of First Production this formation: 01/05/2012
Perforations Top: 12430 Bottom: 12729 No. Holes: 31 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

1666 gal 10% HCL; 115272# 100-Mesh Sand; 131004# 30/50 Sand; 9059.3 BBL's Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 9099 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 2

Total acid used in treatment (bbl): 39 Max frac gradient (psi/ft): 0.61

Recycled water used in treatment (bbl): 9059 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 246276 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/01/2012 End Date: 01/10/2012 Date of First Production this formation: 01/05/2012
Perforations Top: 9346 Bottom: 11592 No. Holes: 171 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

8000 gal 10% HCL; 572408# 100-Mesh Sand; 846405# 30/50 Sand; 48242 BBL's Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 48432 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 8

Total acid used in treatment (bbl): 190 Max frac gradient (psi/ft): 0.50

Recycled water used in treatment (bbl): 48242 Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1418813 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/29/2011 End Date: 01/10/2012 Date of First Production this formation: 01/05/2012
Perforations Top: 9346 Bottom: 12729 No. Holes: 245 Hole size: 0.35

Provide a brief summary of the formation treatment: _____ Open Hole:

11999 gal 10% HCL; 687680# 100-Mesh Sand; 1282666# 30/50 Sand; 68621 BBL's Slickwater.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 68906 Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Number of staged intervals: 12

Total acid used in treatment (bbl): 285 Max frac gradient (psi/ft): 0.50

Recycled water used in treatment (bbl): 68621 Flowback volume recovered (bbl): 27845

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1970346 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/01/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1170 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1170 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 2374 Tubing PSI: 1943 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1068 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 12131 Tbg setting date: 01/29/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____
*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Julie Lawson
Title: Permit Tech II Date: _____ Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Name
400297928	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)