



53 State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



FOR OGCC USE ONLY

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JUN 20 2012

COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: <u>78110</u>	4. Contact Name & Phone:	Report taken by: <i>DAVE ANDREWS</i>
2. Name of Operator: <u>SWEPI LP</u>	Michael Bergstrom	
3. Address: <u>4582 S. ULSTER ST. PKWY, STE. 1400</u>	Ph: <u>(303) 222-6347</u>	
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80237</u>	Email: <u>michael.bergstrom@shell.com</u>	

WELL LOCATION INFORMATION

5. API Number: 05-081-07719 6. County: Moffat

7. Well Name: Searcy Gulch 8. Well Number: 1-27

9. Unit Name (if appl.): Williams Fork Unit 10. Unit No: COC74956X

11. QtrQtr: Lot 2 Sec: 27 Twn: 5N Rng: 90 W Meridian: 6TH P.M.

12. Footage From Exterior Section Lines: 1325 FNL 1860 FEL

13. Field Name: Wildcat PECK DITCH 14. Field Number: ~~99999~~ 68230 D.A.

CASING INFORMATION

15. Surface Casing Size:	<u>10</u>	<u>3</u> / <u>4</u>	Weight per Foot:	<u>40.5</u>	Grade:	<u>J-55</u>	True Vertical Setting Depth:	<u>802</u>
16. Intermed. Casing Size:	<u>7</u>	<u>5</u> / <u>8</u>	Weight per Foot:	<u>29.7</u>	Grade:	<u>P-110</u>	True Vertical Setting Depth:	<u>3168</u>

KICK INFORMATION

17. True Vertical Depth at Kick:	<u>3483</u>	
18. Formation at Kick:	<u>Niobrara</u>	19. Formation Code: <u>NBRR</u>
20. Shut-in Drill Pipe Pressure (SIDPP):	<u>0</u> psi	21. Shut-in Casing Pressure (SICP): <u>60</u> psi
22. Mud weight at Time of Kick:	<u>4.3</u> ppg	23. Pit Gain: <u>20</u> bbls
24. Time and Date Shut In:	<u>June 18, 2012 at 11:18</u>	
25. Mud Weight Required to Control Well:	<u>7.1</u> ppg	
26. Type of Kick:	<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail):	<u>Drilling ahead at 4638' MD / 3483'TVD with nitrified OBM with an</u> <u>EMW 4.3 ppg. Saw increase in returns, gas units, and decrease in bottom hole pressure. Shut in kick with 60 psi on the casing.</u> <u>Circulated the kick out with diesel. Began drilling ahead with 7.1-7.6 ppg EMW with OBM using the PWD sub on the MWD.</u>	