

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 22400
2. Name of Operator: DJ PRODUCTION SERVICES INC
3. Address: 1273 FALCON COURT
City: WINDSOR State: CO Zip: 80550
4. Contact Name: Jeff Reale
Phone: (970) 669-3318
Fax: (970) 667-0046

5. API Number 05-123-35290-00
6. County: WELD
7. Well Name: Keto
Well Number: 7-44
8. Location: QtrQtr: NESE Section: 7 Township: 4n Range: 67w Meridian: 6
9. Field Name: JOHNSTOWN Field Code: 42600

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/05/2012 End Date: 05/05/2012 Date of First Production this formation: 05/23/2012

Perforations Top: 7176 Bottom: 7200 No. Holes: 96 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell w/ 4885 bbls slickwater & 150,640#s 30/50 sand, spearhead 500 bbls KCL ahead of frac.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 4885 Max pressure during treatment (psi): 5172

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: Number of staged intervals: 1

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.88

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1079

Fresh water used in treatment (bbl): 4885 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150640 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2012 Hours: 24 Bbl oil: 100 Mcf Gas: 110 Bbl H2O: 58

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: 909

Test Method: Flowing Casing PSI: 650 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1241 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Reale

Title: Agent Date: _____ Email lam53@msn.com
:

Attachment Check List

Att Doc Num	Name
400295404	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)