

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 22400
2. Name of Operator: DJ PRODUCTION SERVICES INC
3. Address: 1273 FALCON COURT
City: WINDSOR State: CO Zip: 80550
4. Contact Name: Jeff Reale
Phone: (970) 663-1448
Fax: (970) 667-0046

5. API Number 05-123-30449-00
6. County: WELD
7. Well Name: Keto
Well Number: 7-34
8. Location: QtrQtr: SWSE Section: 7 Township: 4n Range: 67w Meridian: 6
9. Field Name: JOHNSTOWN Field Code: 42600

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/05/2012 End Date: 05/05/2012 Date of First Production this formation: 05/24/2012

Perforations Top: 7142 Bottom: 7166 No. Holes: 96 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac Codell w/ 4974 bbls slickwater & 150,060# 30/50 sand, spearhead 500 bbls KCL ahead of frac.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 4974 Max pressure during treatment (psi): 4471

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: Number of staged intervals: 1

Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.85

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 40

Fresh water used in treatment (bbl): 4974 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 150060 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/25/2012 Hours: 24 Bbl oil: 67 Mcf Gas: 100 Bbl H2O: 61

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: 670

Test Method: Flowing Casing PSI: 350 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1241 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jeff Reale

Title: Agent Date: \_\_\_\_\_ Email lam53@msn.com  
:

### **Attachment Check List**

Att Doc Num	Name
400295402	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)