

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JEAN MUSE-REYNOLDS  
Phone: (303) 228-4316  
Fax: (303) 228-4286

5. API Number 05-123-32573-00  
6. County: WELD  
7. Well Name: NCLP PC AA  
Well Number: 08-18D  
8. Location: QtrQtr: CNW Section: 8 Township: 6N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 05/04/2011 End Date: 05/04/2011 Date of First Production this formation: 05/07/2011  
Perforations Top: 6778 Bottom: 7002 No. Holes: 72 Hole size: 0.73  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 3587 Max pressure during treatment (psi): 4349  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):  
Type of gas used in treatment: Number of staged intervals: 7  
Total acid used in treatment (bbl): Max frac gradient (psi/ft): 0.90  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 202960 Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/31/2011 Hours: 24 Bbl oil: 27 Mcf Gas: 21 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 27 Mcf Gas: 21 Bbl H2O: 0 GOR: 778  
Test Method: FLOWING Casing PSI: 860 Tubing PSI: 0 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1210 API Gravity Oil: 44  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6976 Tbg setting date: 06/03/2011 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JEAN MUSE-REYNOLDS

Title: REGULATORY COMPLIANCE Date: \_\_\_\_\_ Email: jmuse@nobleenergyinc.com  
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### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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