

FORM
5

Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400273769

Date Received:

06/12/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8714
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-19238-00 6. County: GARFIELD
 7. Well Name: Werner Well Number: 34D-23-692
 8. Location: QtrQtr: SWSE Section: 23 Township: 6S Range: 92W Meridian: 6
 Footage at surface: Distance: 841 feet Direction: FSL Distance: 1536 feet Direction: FEL
 As Drilled Latitude: 39.507727 As Drilled Longitude: -107.630256

GPS Data:
Date of Measurement: 08/04/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

** If directional footage at Top of Prod. Zone Dist.: 1125 feet. Direction: FSL Dist.: 1993 feet. Direction: FEL
 Sec: 23 Twp: 6S Rng: 92W
 ** If directional footage at Bottom Hole Dist.: 1119 feet. Direction: FSL Dist.: 1992 feet. Direction: FEL
 Sec: 23 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 07/21/2010 13. Date TD: 01/28/2012 14. Date Casing Set or D&A: 01/29/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7720 TVD** 7686 17 Plug Back Total Depth MD 7672 TVD** 7662

18. Elevations GR 5950 KB 5973 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 CBL, Triple Combo, Mud, Temp

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	845	240	0	845	CALC
1ST	7+7/8	4+1/2	11.6	0	7,719	530	4,470	7,720	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,729		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,377		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 3/4 hole size was drilled from bottom of surface casing to 3881' then 7 7/8 hole size was used to drill to TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: 6/12/2012 Email: jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2288734	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400273769	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400273774	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400273776	TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400273777	TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400273779	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400294671	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Off Hold. Attached new directional survey per operator email.	6/20/2012 6:27:13 AM
Permit	On Hold. Directional survey stops at 4000'.	6/18/2012 1:44:42 PM

Total: 2 comment(s)