

1 General

1.1 Customer Information

Company	PICEANCE VLY
Representative	
Address	

1.2 Wellbore Schematic



1.3 Well Information

Well	RPW 433-25-596		
Common Name	RPW 433-25-596		
Well Name	RPW 433-25-596	Wellbore No.	OH
Report No.	1	Report Date	12/4/2007
Project	RP 25-05S-096W	Site	RP 443-25-596 Pad
Rig Name/No.	Cyclone/12	Event	DRILLING
Start Date	11/27/2007	End Date	12/17/2007
Spud Date	11/28/2007	Active Datum	KELLY BUSHING @5,831.0ft (above Mean Sea Level)
UWI	RPW 433-25-596		

1.4 General Information

Job Type	Primary	Job Desc	CEMENT SURFACE CASING
Cement Job Start Date/Time	12/4/2007 12:41PM	Job End Date/Time	12/4/2007 1:58PM
N2 Used	N	Float Shoe Used	N
Zone Isolated	N		
Cement Company	HALLIBURTON	Arrival Date/Time	12/4/2007
Cementer	DIRK HAYES		
Cemented String	SURFACE CASING	String Size	9.625 (in)
String Set TMD	2,659.7 (ft)	Hole Size	13.500 (in)
Ground Temp		Air Temp	
Seabed Temp		Annulus Temp	
BHT			

1.5 Pipe Movement

Pipe Movement	NO MOVEMENT		
Rotating Date/Time (start-End)		Rotating RPM	
Reciprocating Date/Time (start-End)		Rotating Torque (init/avg/max)	(ft-lbf)
SPM		Recip Drag Up/Down	- (kip)
Stroke Length			

1.6 Shoetrack Cement

Shoetrack Top MD		Shoetrack Drill Date/Time	
Shoetrack Drill MD			

2 Fluids

2.1 Lead Cement

Fluid Type	LOW SOLIDS	Top/Base	(ft)
Purpose	CMT SURFACE CASING	Class	CLASS G
Density	12.30 (ppg)	Fluid Name	VersaCem
Yield	2.3700 (ft³/sk)	Mix Water Ratio	13.760 (gal/sk94)
Cement Used Volume		Total Water Volume Used	0.0 (bbl)
Sacks Used		Other Amount Used	
Total Slurry Volume	0.0 (bbl)	Excess Slurry Volume	0.0 (bbl)
Mud Type		Fluid Density	10.55 (ppg)
PV	19.00 (cp)	YP	17.000 (lbf/100ft²)
Funnel Viscosity	84.00 (s/qt)	Gels 10 Sec	4.000 (lbf/100ft²)
Gels 10 Min	12.000 (lbf/100ft²)	Gels 30 Min	0.000 (lbf/100ft²)

2.2 TAIL CEMENT

Fluid Type	LOW SOLIDS	Top/Base	(ft)
Purpose	CMT SURFACE CASING	Class	CLASS G
Density	12.80 (ppg)	Fluid Name	VersaCem
Yield	2.1100 (ft³/sk)	Mix Water Ratio	11.790 (gal/sk94)
Cement Used Volume		Total Water Volume Used	0.0 (bbl)
Sacks Used		Other Amount Used	
Total Slurry Volume	0.0 (bbl)	Excess Slurry Volume	0.0 (bbl)
Mud Type		Fluid Density	10.55 (ppg)
PV	19.00 (cp)	YP	17.000 (lbf/100ft²)
Funnel Viscosity	84.00 (s/qt)	Gels 10 Sec	4.000 (lbf/100ft²)
Gels 10 Min	12.000 (lbf/100ft²)	Gels 30 Min	0.000 (lbf/100ft²)

2.3 SPACER

Fluid Type	LOW SOLIDS	Top/Base	(ft)
Purpose	CMT SURFACE CASING	Class	
Density	8.30 (ppg)	Fluid Name	Freshwater
Yield		Mix Water Ratio	
Cement Used Volume		Total Water Volume Used	0.0 (bbl)

2.3 SPACER (Continued)

Sacks Used		Other Amount Used	
Total Slurry Volume	0.0 (bbl)	Excess Slurry Volume	0.0 (bbl)
Mud Type		Fluid Density	10.55 (ppg)
PV	19.00 (cp)	YP	17.000 (lb/100ft ²)
Funnel Viscosity	84.00 (s/qt)	Gels 10 Sec	4.000 (lb/100ft ²)
Gels 10 Min	12.000 (lb/100ft ²)	Gels 30 Min	0.000 (lb/100ft ²)

2.4 DISPLACEMENT

Fluid Type	LOW SOLIDS	Top/Base	(ft)
Purpose	CMT SURFACE CASING	Class	
Density	8.30 (ppg)	Fluid Name	Freshwater
Yield		Mix Water Ratio	
Cement Used Volume		Total Water Volume Used	0.0 (bbl)
Sacks Used		Other Amount Used	
Total Slurry Volume	0.0 (bbl)	Excess Slurry Volume	0.0 (bbl)
Mud Type		Fluid Density	10.55 (ppg)
PV	19.00 (cp)	YP	17.000 (lb/100ft ²)
Funnel Viscosity	84.00 (s/qt)	Gels 10 Sec	4.000 (lb/100ft ²)
Gels 10 Min	12.000 (lb/100ft ²)	Gels 30 Min	0.000 (lb/100ft ²)

3 Stages

3.1 Cementing Stages

Stage No.	1	Type	SURFACE CMT
MD Top (ft)	0.0	MD Base (ft)	2,669.0
Hole Size (in)		Initial/Final Casing Pressure (psi)	
Circulate Flow Rate (gpm)		Circulate Press (psi)	
Circulate Prior (hr)		Volume Cmt Returned to Surf (bbl)	18.0
Volume Lost (bbl)	0.0		

3.1.1 Pumping Schedule

Fluid Pumped	Volume (bbl)	Rate (bbl/min)	Slurry Top MD (ft)	Slurry Base MD (ft)	Disp Rate Final (bbl/min)	Casing Pressure (psi) (psi)	Top Of Fluid (ft)	Time	Pumping End Date/Time	Operation	Shutdown Time (min)	Foam Job	Foam Gas Type	Foam Gas Vol Used (scf)
TAIL CEMENT - LOW SOLIDS	66.0	7.00				245.00		12/4/2007 1:09PM				N		
Lead Cement - LOW SOLIDS	131.0	7.00				278.00		12/4/2007 12:51PM				N		
SPACER - LOW SOLIDS	20.0	7.00				220.00		12/4/2007 12:46PM				N		
DISPLACEMENT - LOW SOLIDS	204.0	7.00				635.00		12/4/2007 1:21PM				N		

4 Others

4.1 Remarks

FULL RETURNS THROUGHOUT JOB. LIFT FROM 220 TO635 PSI AT 7 BPM. SLOWED TO 2BPM LAST 10 BBLS PRESSURE FROM 337 TO 922 TO BUMP PLUG. CIRCULSTED 18 BBLS GOOD CEMENT TO SURFACE. FLOAT HELD
