

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400263892

Date Received:

03/22/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx  
 2. Name of Operator: OXY USA WTP LP Phone: (970) 263-3641  
 3. Address: P O BOX 27757 Fax: (970) 263-3694  
 City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-20380-00 6. County: GARFIELD  
 7. Well Name: Cascade Creek Well Number: 697-05-47B  
 8. Location: QtrQtr: Lot 14 Section: 5 Township: 6S Range: 97W Meridian: 6  
 Footage at surface: Distance: 3013 feet Direction: FNL Distance: 2303 feet Direction: FEL  
 As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

GPS Data:  
Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

\*\* If directional footage at Top of Prod. Zone Dist.: 3784 feet. Direction: FNL Dist.: 1141 feet. Direction: FEL  
Sec: 5 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 3879 feet. Direction: FNL Dist.: 1268 feet. Direction: FEL  
Sec: 5 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/05/2011 13. Date TD: 12/28/2011 14. Date Casing Set or D&A: 12/29/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 9235 TVD\*\* 9045 17 Plug Back Total Depth MD 9179 TVD\*\* 8989

18. Elevations GR 8423 KB 8453 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 CBL/CBL-VDL/GR-CCL  
 RST/Inelastic Capture Mode/GR-CCL  
 RST/Sigma Mode/GR-CCL

20. Casing, Liner and Cement:

**CASING**

\_\_\_\_\_

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	90	4	0	90	CALC
SURF	14+3/4	9+5/8	36	0	2,688	1,210	0	2,688	CALC
1ST	8+3/4	4+1/2	11.6	0	9,215	1,767	2,220	9,215	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/07/2011

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		121	0	2,688

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	4,731	6,135	<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,135	6,317	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,317	8,549	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,549	8,929	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,929		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Subsequent Form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 3/22/2012 Email: joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400263892	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400297022	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Off Hold. Operator provided as built information. Attached directional template from doc attached to Form 5 prelim	6/19/2012 11:46:38 AM
Permit	on hold pending receipt of F as drilled GPS info. (per oper. sundries being submitted)	5/22/2012 3:41:25 PM

Total: 2 comment(s)