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Date Received: 01/03/2012			

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: ANGELA NEIFERT-KRAISER
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8285
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-17485-00 6. County: GARFIELD
 7. Well Name: Williams Well Number: GM 312-33
 8. Location: QtrQtr: NWNW Section: 33 Township: 6S Range: 96W Meridian: 6
 Footage at surface: Distance: 1110 feet Direction: FNL Distance: 222 feet Direction: FWL
 As Drilled Latitude: 39.484762 As Drilled Longitude: -108.122064

GPS Data:
 Data of Measurement: 12/09/2008 PDOP Reading: 2.1 GPS Instrument Operator's Name: JACK KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 1690 feet. Direction: FNL Dist.: 217 feet. Direction: FWL
 Sec: 33 Twp: 6S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1707 feet. Direction: FNL Dist.: 210 feet. Direction: FWL
 Sec: 33 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
 11. Federal, Indian or State Lease Number: CA COC50794

12. Spud Date: (when the 1st bit hit the dirt) 10/12/2010 13. Date TD: 10/17/2010 14. Date Casing Set or D&A: 10/19/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6800 TVD** 6759 17 Plug Back Total Depth MD 6755 TVD** 6714

18. Elevations GR 5725 KB 5748 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL AND RESERVOIR PERFORMANCE MONITOR (RPM)
Mud

20. Casing, Liner and Cement:

CASING									
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18		0	63	24	0	63	VISU
SURF	13+1/2	9+5/8		0	691	200	0	691	VISU
1ST	7+7/8	4+1/2		0	6,768	970	2,950	6,788	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,017		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	3,611		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,200		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,686		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA J NEIFERT-KRAISER

Title: REGULATORY SPECIALIST Date: 11/30/2011 Email: ANGELA.NEIFERT-KRAISER@WILLIAMS.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2286738	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2286737	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2286736	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	off hold: per oper.:the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date, rec'd paper RPM	6/19/2012 10:06:47 AM
Permit	still on hold pending receipt of as drilled GPS; uploaded dir. template, need paper RPM	4/25/2012 7:46:13 AM
Permit	req'd dir. template, paper RPM	4/18/2012 1:19:37 PM
Permit	Missing directional template Added mud to list of logs Corrected formation name	2/8/2012 12:56:30 PM

Total: 4 comment(s)