

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



DOCUMENT #2229209

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED 5/21/2012

Form fields for operator information: 1. OGCC Operator Number: 100185, 2. Name of Operator: Encana Oil & Gas (USA) Inc., 3. Address: 370 17th Street Suite 1700, 4. Contact Name: Julia M. Carter, 5. API Number, 6. Well/Facility Name: DW P28 496, 7. Well/Facility Number: 421886, 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE Sec 28 T4S-R96W, 6th PM, 9. County: Garfield, 10. Field Name: Wildcat, 11. Federal, Indian or State Lease Number.

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Rows include Survey Plat, Directional Survey, Surface Eqpm Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit). Includes checkboxes for surface and bottomhole footage changes and distance to nearest property/lease/well.

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name.

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration. Includes checkbox for Remove from surface bond.

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond (Blanket/Individual). CHANGE WELL NAME: From, To, Effective Date, NUMBER.

ABANDONED LOCATION: Was location ever built? Is site ready for inspection? DATE READY FOR INSPECTION: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned? Has Production Equipment been removed from site? MIT required if shut in longer than two years.

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date. *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately. Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent (checked) or Report of Work Done. Approximate Start Date: Upon approval. Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Request to Reuse Water, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julia M. Carter, Date: 5/21/12, Email: julia.carter@encana.com, Print Name: Julia M. Carter, Title: Regulatory Analyst

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

- 1. Provide a copy of the GARCO-ISDS permit to COGCC by Form 4.
2. ISDS shall be operated in accordance with GARCO-ISDS permit.
3. ISDS effluent shall not be used for drilling or completing the surface-casing borehole.
4. If ISDS effluent quality limits are exceeded, immediately cease operations & notify the COGCC by Form 4.
5. Notify the COGCC by Form 4 if the ISDS is moved to a different location. Attach a copy of the new GARCO-ISDS permit and a revised list of the wells in which the effluent may be used.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100185	API Number:	
2. Name of Operator:	Encana Oil & Gas (USA) Inc.	OGCC Facility ID #	421886
3. Well/Facility Name:	DW P28 496	Well/Facility Number:	
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE Sec 28 T4S-R96W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Encana Oil & Gas (USA) Inc. has applied for approval for an ISDS Reuse Permit from Garfield County, which we will submit upon approval.

This permit applies to Parcel No. 191727400012, DW P28 496 pad.
The pad is approximately 7.19 acres in SESE Section 28, T4S-R96W, 6th PM.

Encana requests permission to utilize reuse water during production and drilling operations.
Encana intends to remain in compliance at all times with COGCC regulations during the interim of water usage.

Encana has already drilled surfaces and conductors for these wells, the reuse of water was not used during this phase

Encana will be using this water on the wells listed below:

- DW 8608F-28 P28 496 API # 05-045-20804
- DW 8608D-28 P28 496 API # 05-045-20799
- DW 8608C-28 P28 496 API # 05-045-20797
- DW 8608E-28 P28 496 API # 05-045-20803