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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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JUN 15 2012			
COGCC/Rifle Office			

1. OGCC Operator Number: <u>10079</u>	4. Contact Name: <u>Shauna Redican</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Antero Resources Piceance Corporation</u>	Phone: <u>(303) 357-6820</u>	
3. Address: <u>1625 17th Street, Suite 300</u> City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>(303) 357-7315</u>	
5. API Number <u>05- U45-20138-00</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>McLin</u>	7. Well/Facility Number <u>C23</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NESE, Section 13, T6S, R92W, 6th P.M.</u>		Surface Eqpm't Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Mamm Creek</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	<input type="checkbox"/> FNL/FSL	<input type="checkbox"/> FEL/FWL
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name		
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date		
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.		

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: <u>5/21/2012</u>	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican Date: 6/15/12 Email: sredican@anteroresources.com
Print Name: Shauna Redican Title: Permit Representative

COGCC Approved: Ken Kij Title: PE I Date: JUN 19 2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC/Rifle Office

1. OGCC Operator Number: 10079 API Number: 05-045-20138-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID #
3. Well/Facility Name: McLin Well/Facility Number: C23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The McLin C23 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One Thousand and eighty eight (1,088) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the McLin C23 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 3,410'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 6/8/2012

Plug Bumped: 6/8/2012@17:00 PM

WOC Time: 6 Hrs.

CBL Run: 6/13/2012 00:30 PM

Casing mandrel set: 6/8/2012@14:30 PM

Braden Head Pressures:

Duration	BHP	Time	Date	Annular Fluid Bbls
6 hours	0 psig	23:00 PM	6/8/2012	0 Bbls
12 hours	0 psig	05:00 AM	6/9/2012	0 Bbls
24 hours	0 psig	23:00 PM	6/9/2012	0 Bbls
48 hours	0 psig	23:00 PM	6/10/2012	0 Bbls
72 hours	0 psig	23:00 PM	6/11/2012	0.5 Bbls
96 hours	0 psig	23:00 PM	6/12/2012	0 Bbls
120 hours	0 psig	23:00 PM	6/13/2012	0 Bbls
144 hours	0 psig	23:00 PM	6/14/2012	0 Bbls
168 hours	0 psig	23:00 PM	6/15/2012	0 Bbls

TOC 3410'
KK

NOTE: Antero received CBL Delay Request approval from COGCC Engineer, Jay Krabacher on 6/12/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

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COGCC/Rifle Office



Company

ANTERO RESOURCES PICEANCE CORP

Well

McLIN C23

Legal Desc.

S: 13 TWP: 6S

RNG:92W

Date 8 - JUN - 2012

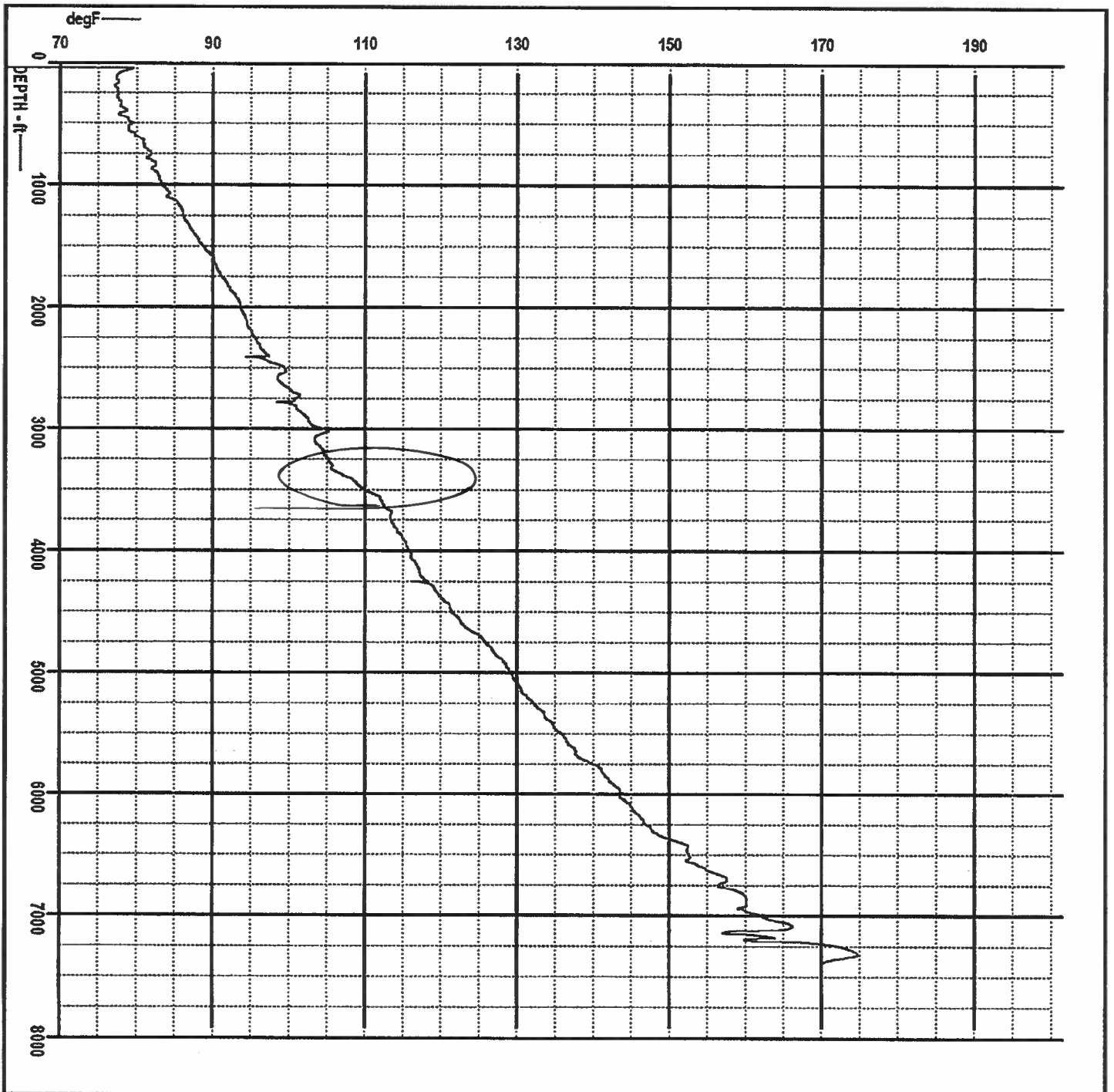
County

GARFIELD

State COLORADO

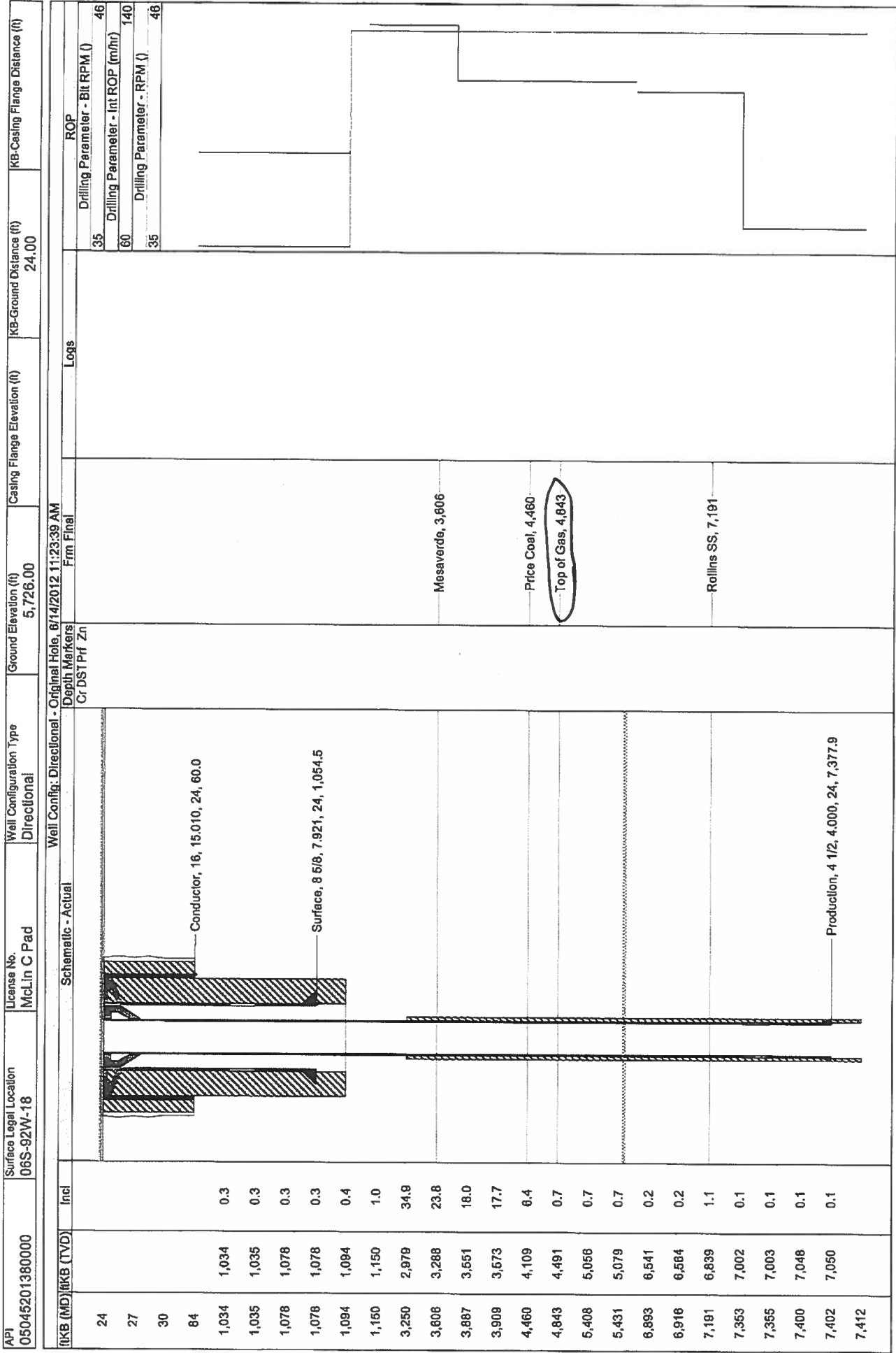
API#

05-045-20138-00



Geological Schematic

Well Name: McLin C23



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