



State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079
2. Name of Operator: Antero Resources Piceance Corporation
3. Address: 1625 17th Street, Suite 300
4. Contact Name: Shauna Redican
5. API Number: 05-U45-20138-00
6. Well/Facility Name: McLin
7. Well/Facility Number: C23
8. Location: NESE, Section 13, T6S, R92W, 6th P.M.
9. County: Garfield
10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 5/21/2012
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

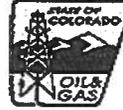
Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Request to Complete for Spills and Releases
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Shauna Redican
Date: 6/15/12
Email: sredican@anteroresources.com
Print Name: Shauna Redican
Title: Permit Representative

COGCC Approved: [Signature]
Title: PE I
Date: JUN 19 2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 10079 API Number: 05-045-20138-00
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # _____
3. Well/Facility Name: McLin Well/Facility Number: C23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, Section 13, T6S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The McLin C23 has been successfully cemented according to the approved plan and a summary of the braden head monitoring is listed below. One Thousand and eighty eight (1,088) sacks of cement were used to cover the Top of Gas as per Colorado Oil and Gas Conservation Commission rules. Appropriate industry practices and procedures were utilized on the McLin C23 cementing program. The cement bond log indicates good zonal isolation and coverage from TD to 3,410'. I, Jonathon Black, certify that all the information contained within this Sundry is true and correct.

Date Cemented: 6/8/2012

Plug Bumped: 6/8/2012@17:00 PM

WOC Time: 6 Hrs.

CBL Run: 6/13/2012 00:30 PM

Casing mandrel set: 6/8/2012@14:30 PM

Braden Head Pressures:

Duration	BHP	Time	Date	Annular Fluid Bbls
6 hours	0 psig	23:00 PM	6/8/2012	0 Bbls
12 hours	0 psig	05:00 AM	6/9/2012	0 Bbls
24 hours	0 psig	23:00 PM	6/9/2012	0 Bbls
48 hours	0 psig	23:00 PM	6/10/2012	0 Bbls
72 hours	0 psig	23:00 PM	6/11/2012	0.5 Bbls
96 hours	0 psig	23:00 PM	6/12/2012	0 Bbls
120 hours	0 psig	23:00 PM	6/13/2012	0 Bbls
144 hours	0 psig	23:00 PM	6/14/2012	0 Bbls
168 hours	0 psig	23:00 PM	6/15/2012	0 Bbls

TOC 3410'
KK

NOTE: Antero received CBL Delay Request approval from COGCC Engineer, Jay Krabacher on 6/12/2012, to defer running the CBL on the subject well, per Mamm Creek Notice to Operators policy.

ATTACHMENTS:

- 1) Cement Bond Log
- 2) 1-Page Temperature Survey
- 3) Wellbore Schematic

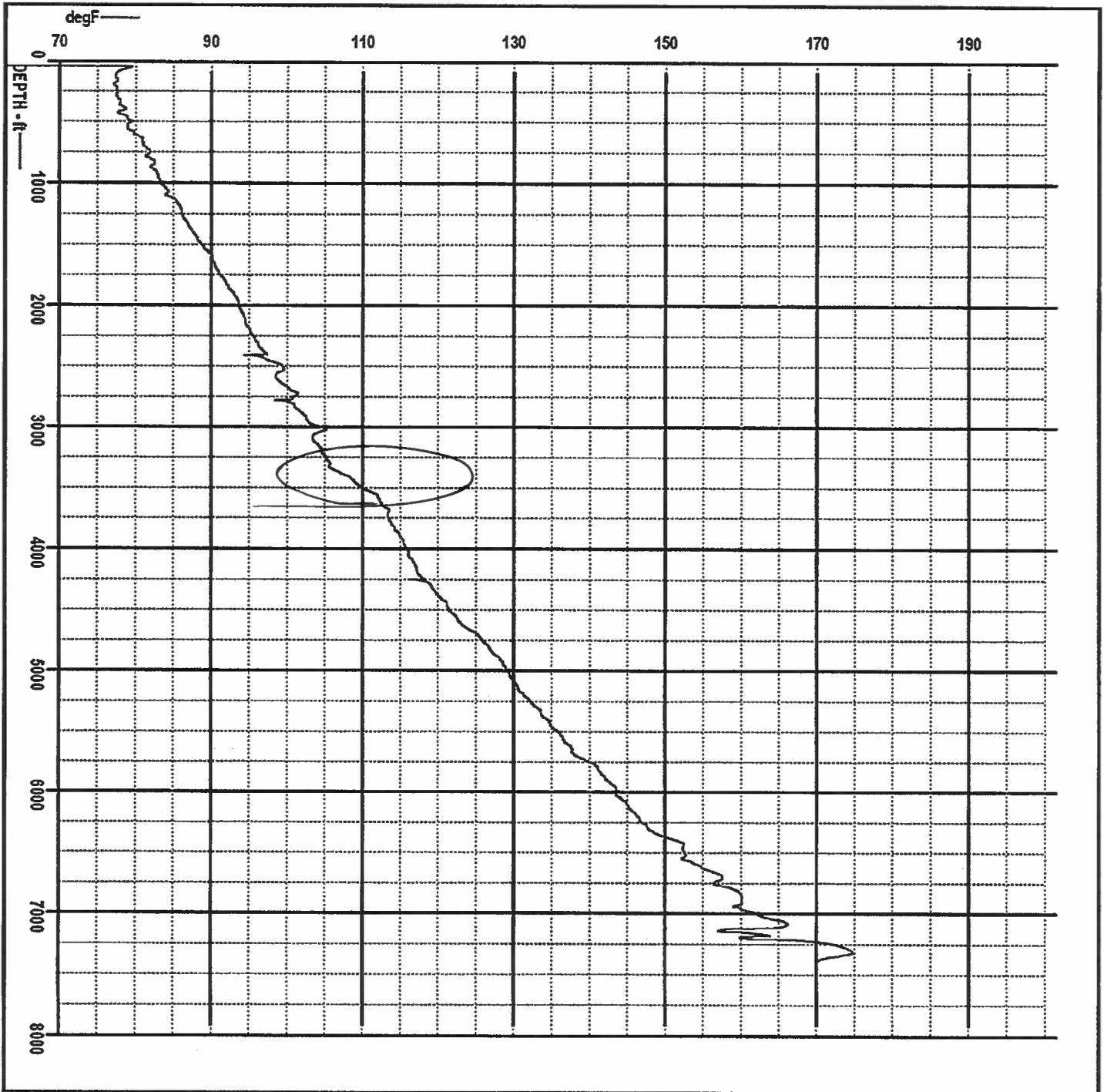
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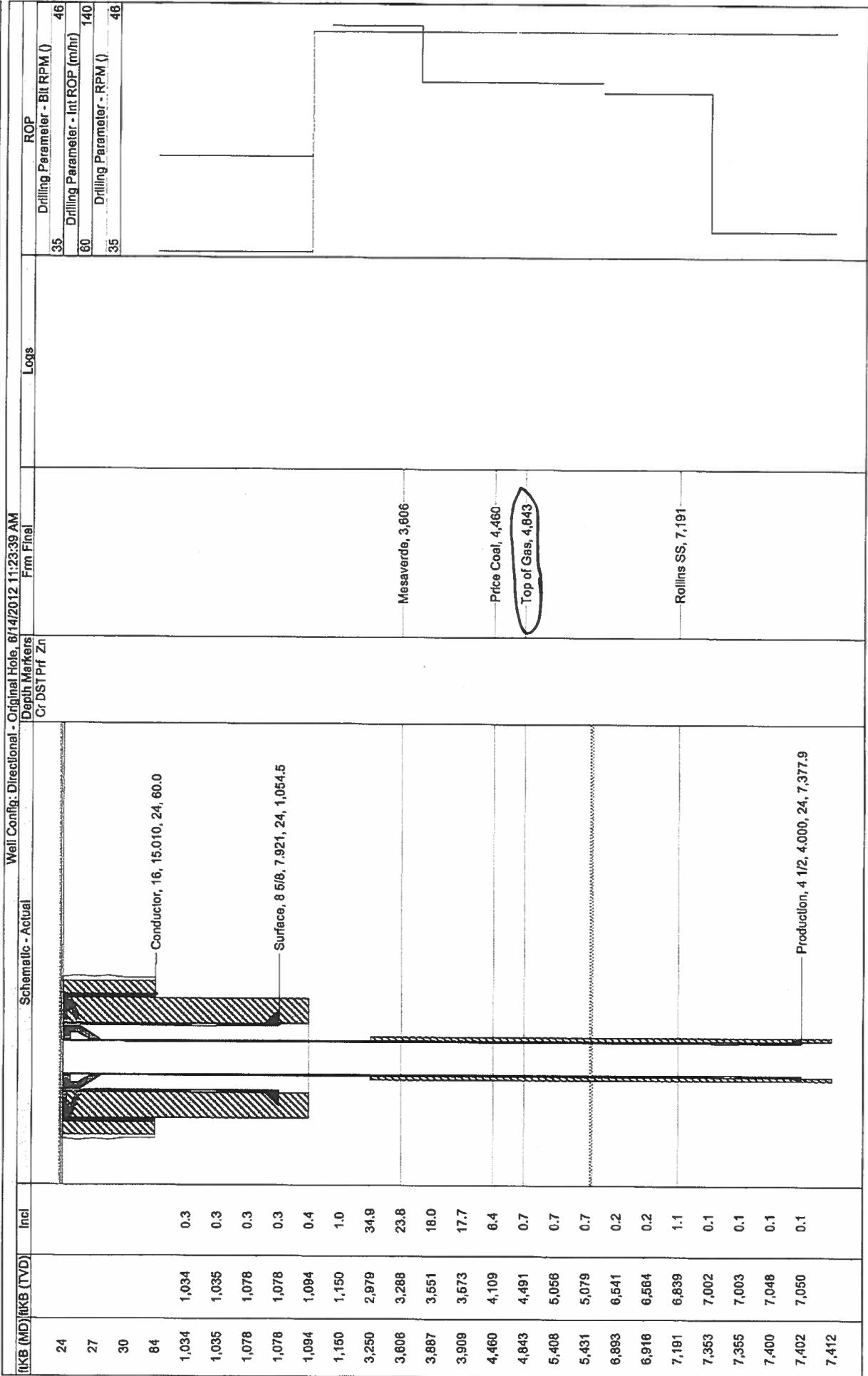
Company ANTERO RESOURCES PICEANCE CORP
Well McLIN C23
Legal Desc. S: 13 TWP: 6S RNG:92W
County GARFIELD Date 8 - JUN - 2012
API# 05-045-20138-00 State COLORADO



Geological Schematic

Well Name: McLin C23

API 05045201380000	Surface Legal Location 06S-92W-18	License No. McLin C Pad	Well Configuration Type Directional
Ground Elevation (ft) 5,726.00		Casing Flange Elevation (ft)	KB-Casing Flange Distance (ft) 24.00



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