

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400275615

Date Received:

04/23/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571  
2. Name of Operator: OXY USA WTP LP  
3. Address: P O BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263-3641  
Fax: (970) 263-3694

5. API Number 05-045-15136-00  
6. County: GARFIELD  
7. Well Name: CASCADE CREEK  
Well Number: 697-09-44B  
8. Location: QtrQtr: SWSE Section: 9 Township: 6S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: COZZETTE Status: PLUGGED AND ABANDONED Treatment Type:  
Treatment Date: 10/09/2009 End Date: Date of First Production this formation: 01/06/2010  
Perforations Top: 8989 Bottom: 9183 No. Holes: 24 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 stage of slickwater frac with 4,303 bbls of frac fluid and 160,922 lbs of 20/40 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/13/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 252 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 252 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1688 Tubing PSI: 1239 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1361 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8063 Tbg setting date: 10/19/2010 Packer Depth:

Reason for Non-Production: Well was repaired for a post-completion tubing restriction; as a result the Cozzette formation was abandoned.

Date formation Abandoned: 10/21/2010 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: 8745 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: 12/13/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 01/06/2010  
Perforations Top: 6846 Bottom: 7044 No. Holes: 33 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1 stage of slickwater frac with 4,925 bbls of frac fluid and 191,957 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Max frac gradient (psi/ft): \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/23/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 2  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 2 GOR: 0  
Test Method: Flowing Casing PSI: 237 Tubing PSI: 6 Choke Size: 48/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1072 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7868 Tbg setting date: 02/24/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Payadd work was done on this well from 12/7/11 - 4/4/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/23/2012 Email joan\_proulx@oxy.com

#### Attachment Check List

Att Doc Num	Name
400275615	FORM 5A SUBMITTED

Total Attach: 1 Files

#### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)