

WESTERN WELLSITE SERVICES, LLC

17509 County Road 14,

Ft. Morgan, Colorado 80701

(970)-867-9007 or (970)-867-8374 (Fax)

Job Log

Date: 5-25-12

Operator: Encana Oil and Gas

Well name: Evacuation Creek 7606, 05-103-08257, Pk'd on 5/24/2012

Rio Blanco County, Colorado

MIRU, NUBOP, Lay down tubing

RU wireline, Run gauge ring to 4,808',

RIH with retainer on tubing and set at 4,808', sting into retainer, and pump

6 sacks of cement below the retainer, sting out and spot 40 sxs on top of retainer.

Circulate well bore, attempt to pressure test casing, failed at 300#s.

RIH with wireline and tag at 4,230'

RIH with tubing to 4,240' and tag, spot 55 sxs of cement

WOC, and tag at 3,486', pressure tested casing, failed at 300#s.

Pumped 55 sxs, WOC and tag at 2,825'

Load hole, and pump fluid away at 400#s.

Spot 55 sxs of cement. WOC, and tag at 2,176'.

Load hole, and pump into casing leak at 250#s.

Spot 55 sxs of cement, POH, WOC, TIH and tag TOC at 1280'

Spot 15 sxs of cement, WOC, Pressure test casing, held 500#s for ½ hr

Rig up Wireline Equipment and perforate at 987'

Pump 30 sacks of cement into 7-5/8" Casing annulus, leave 15 sacks of cement
in 4-1/2" Casing

TOH 29 joints, WOC for 3 hours, TIH and tag TOC at 983' (shoe at 937')

Perforate at 975', Displaced 2.5 bbls of water before returns reached surface

Pump 30 sacks of cement into 7-5/8" Casing annulus, leave 15 sacks of cement
in 4-1/2" Casing

TOH 29 joints, WOC over night, Pressure test casing, did not hold

Pump 15 sacks of cement into 4-1/2" Casing at 200', WOC for 4 hours

Pressure test casing for 300 min at 550 psi, held pressure, TOH to 100'

Circulate 19 sxs to surface, top off cement, Cut off wellhead, RDMO

All cement 15.8# class G neat

Cementing contractor: Magna Energy Services, LLC

Cementing contractor supervisor: Jeremy Rose

Operator supervisor: Brent Huckins, Cary Huckins

BLM supervisor: Steve Halcomb

Wireline contractor: Magna Energy Services, LLC