

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400297058

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-09377-00
6. County: LAS ANIMAS
7. Well Name: MARBLE
Well Number: 34-33
8. Location: QtrQtr: SWSE Section: 33 Township: 32S Range: 66W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2121 Bottom: 2286 No. Holes: 72 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

--- TO TEMPORARILY ABANDON VIA CIBP SET AT 1565' AS DETAILED BELOW ---

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CIBP

Date formation Abandoned: 06/11/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: 1565 Sacks cement on top:

Comment:

The Marble well has known casing leaks at 1480' - 1484' that are verified by a temperature profile and pressure testing with a packer. The squeeze perfs are in the unperforated Raton formation. The Vermejo production perforations and another verified casing leak, at 1600', are below a cement retainer set at 1565'. The Raton formation will be completed and produced in the Marble well when the price of gas increases and the economics for this work become more favorable. Pioneer requests permission to leave the wellbore as is with the leaking squeeze perfs since an attempt to squeeze the perfs will most likely fail and could damage the wellbore eliminating the potential for Pioneer and the State of Colorado to receive any future benefit from the Marble.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty
Title: Sr Staff Engineering Tech Date: _____ Email Judy.Glinisty@pxd.com
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Attachment Check List

Att Doc Num	Name
400297073	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)