

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGC'S USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested in a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if the test was not witnessed by a OGC representative.
3. For production wells, test pressures must be at a minimum of 200 psig.
4. For injection wells, test pressures must be at 200 psig or minimum injection pressure, whichever is greater.
5. A minimum 800 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if substituting under provisions of Rule 526, (1) B. or C.
7. OGC's notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Pressure Chart	gpc	0000
Formal Report Log		
Test Sheet		
Transmittal Entry		

OGCC Operator Number: 10094

Name of Operator: Pioneer Natural Resources

Address: 1401 17th Street, Suite 1200

City: Denver State: CO Zip: 80202

Mc: (303) 875-2658

Fax: 303-294-1275

Judy Glinitsky
Contact Name and Telephone

API Number: OS-071-08767-9988 Field Name: Shogshore River Number: 34-17 Field Number: TD830

Well Name: Mark T

Location (Cntr. Sec. Twp. Rng. Meridian): SWSE-17-33S-65W

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: _____

Part I Pressure Test

- 5-Year UIC Test
 - Test to Maintain S/I/T/A Status
 - Verification of Repairs
 - Tubing/Packer Leak
 - Casing Leak
 - Reset Packer
 - Other (describe) _____
- Describe Repairs: Set Cmt Retainer @ 16516 Ft.

NA - Not Applicable Wellbore Data at Time Test

Injection/Producing Zone(s) Yermieja Performed Interval: NA Open Hole Interval: NA

Casing Test NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth Cement Retainer @ 16516

Tubing Size: none Tubing Depth: none Top Packer Depth: _____ Multiple Packers? YES NO

Tubing Casing/Annulus Test NA

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>5-31-12</u>	<u>ST</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
Starting Casing Test Pressure <u>530 psi</u>	Casing Pressure - 5 Min. <u>530 psi</u>	Casing Pressure - 10 Min. <u>530 psi</u>	Final Casing Test Pressure <u>525 psi</u>	Pressure Loss or Gain During Test <u>5psi</u>	

Test Witnessed by State Representative? YES NO OGCC Field Representative: _____

Part II Wellbore Channel Test

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey CBL or Equivalent Temperature Survey

Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: John Garcia JOHN GARCIA

Signed: Paul Xavier Title: Production Foreman Date: 6-5-2012

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____

