

FORM
4
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
6/11/2012

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-10654	OGCC Facility ID Number 335915	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number TR 41-32-597	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENE 532 55 97W 6 pm		Surface Eqmpt Diagram
9. County: Garfield	10. Field Name: Trail Ridge	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____ Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____ Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____	
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME _____ NUMBER _____ From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____ *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date: _____	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: Background
<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney
Print Name: Karolina Blaney

Date: 6/11/2012 Email: Karolina.Blaney@wpxenergy.com

Title: Environmental Specialist

COGCC Approved: Chris Caulfield
CONDITIONS OF APPROVAL, IF ANY:

Title: FOR

Chris Caulfield

Date: 06/18/2012

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____

2. Name of Operator: _____ OGCC Facility ID # _____

3. Well/Facility Name: _____ Well/Facility Number: _____

4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Legend

- Sample Location
- Existing Road
- Existing Pad
Limit of Disturbance

TR 41-32-597
Arsenic Background Sample Location Map
T5S R97W, Section 32

June 7, 2012





12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

Karolina Blaney
WPX Energy
1058 County Road 215
Parachute, CO 81635

February 03, 2012

Date Received : January 28, 2012
Description : TR 41-32-597 Cuttings

ESC Sample # : L557872-01

Sample ID : TR 41-32-597

Site ID :

Collected By :
Collection Date : 01/26/12 12:00

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium, Hexavalent	BDL	2.0	mg/kg	3060A/7196A	01/31/12	1
Chromium, Trivalent	26.	2.0	mg/kg	Calc.	02/01/12	1
ORP	100		mV	2580	02/01/12	1
pH	8.0		su	9045D	01/30/12	1
Sodium Adsorption Ratio	8.8			Calc.	01/30/12	1
Specific Conductance	1200		umhos/cm	9050AMod	01/31/12	1
Mercury	BDL	0.020	mg/kg	7471	02/03/12	1
Arsenic	8.7	1.0	mg/kg	6010B	02/01/12	1
Barium	370	0.25	mg/kg	6010B	02/01/12	1
Cadmium	BDL	0.25	mg/kg	6010B	02/01/12	1
Chromium	26.	0.50	mg/kg	6010B	02/01/12	1
Copper	22.	1.0	mg/kg	6010B	02/01/12	1
Lead	16.	0.25	mg/kg	6010B	02/01/12	1
Nickel	19.	1.0	mg/kg	6010B	02/01/12	1
Selenium	BDL	5.0	mg/kg	6010B	02/01/12	5
Silver	0.89	0.50	mg/kg	6010B	02/01/12	1
Zinc	48.	1.5	mg/kg	6010B	02/01/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 02/03/12 13:47 Printed: 02/03/12 14:13
L557872-01 (PH) - 8.0@18.5c

ALS Group USA, Corp

Date: 25-Apr-12

Client: HRL Compliance Solutions

Project: WPX TR 41-32-597 Backgrounds 4/12/12

Work Order: 1204489

Sample ID: TR 41-32-597 BKGD 1

Lab ID: 1204489-01

Collection Date: 4/12/2012 11:35 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 4/23/2012	Analyst: ML
Arsenic	8.3		0.78	mg/Kg-dry	2	4/24/2012 03:07 AM
MOISTURE			A2540 G			Analyst: CG
Moisture	9.6		0.050	% of sample	1	4/18/2012 03:37 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 25-Apr-12

Client: HRL Compliance Solutions

Project: WPX TR 41-32-597 Backgrounds 4/12/12

Work Order: 1204489

Sample ID: TR 41-32-597 BKGD 2

Lab ID: 1204489-02

Collection Date: 4/12/2012 11:40 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 4/23/2012	Analyst: ML
Arsenic	8.4		0.75	mg/Kg-dry	2	4/24/2012 03:13 AM
MOISTURE			A2540 G			Analyst: CG
Moisture	21		0.050	% of sample	1	4/18/2012 03:37 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 25-Apr-12

Client: HRL Compliance Solutions

Project: WPX TR 41-32-597 Backgrounds 4/12/12

Work Order: 1204489

Sample ID: TR 41-32-597 BKGD 3

Lab ID: 1204489-03

Collection Date: 4/12/2012 11:45 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 4/23/2012	Analyst: ML
Arsenic	12		0.85	mg/Kg-dry	2	4/24/2012 03:20 AM
MOISTURE			A2540 G			Analyst: CG
Moisture	25		0.050	% of sample	1	4/18/2012 03:37 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 25-Apr-12

Client: HRL Compliance Solutions

Project: WPX TR 41-32-597 Backgrounds 4/12/12

Work Order: 1204489

Sample ID: TR 41-32-597 BKGD 4

Lab ID: 1204489-04

Collection Date: 4/12/2012 11:50 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 4/23/2012	Analyst: ML
Arsenic	10		0.84	mg/Kg-dry	2	4/24/2012 03:26 AM
MOISTURE			A2540 G			Analyst: CG
Moisture	20		0.050	% of sample	1	4/18/2012 03:37 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 25-Apr-12

Client: HRL Compliance Solutions

Project: WPX TR 41-32-597 Backgrounds 4/12/12

Work Order: 1204489

Sample ID: TR 41-32-597 BKGD 5

Lab ID: 1204489-05

Collection Date: 4/12/2012 11:55 AM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 4/23/2012	Analyst: ML
Arsenic	14		0.98	mg/Kg-dry	2	4/24/2012 03:44 AM
MOISTURE			A2540 G			Analyst: CG
Moisture	26		0.050	% of sample	1	4/18/2012 03:37 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.