

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Lawson Phone: (303) 260-4533 Fax: (303) 629-8268

5. API Number 05-045-20469-00 6. County: GARFIELD 7. Well Name: ExxonMobil Well Number: GM 322-23 8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: Treatment Date: 12/09/2011 End Date: Date of First Production this formation: 12/29/2011 Perforations Top: 6254 Bottom: 7955 No. Holes: 117 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: 2998 gal 7.5% HCL; 1027400# 30/50 Sand; 46703 BBL's Slickwater (Summary).

This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Number of staged intervals: Total acid used in treatment (bbl): Max frac gradient (psi/ft): Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1466 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1466 Bbl H2O: 0 GOR: 0 Test Method: Flowing Casing PSI: 1874 Tubing PSI: 1722 Choke Size: 13/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1013 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7755 Tbg setting date: 02/22/2012 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 4/18/2012 Email julie.lawson@wpenergy.com
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Attachment Check List

Att Doc Num	Name
400273838	FORM 5A SUBMITTED
400273860	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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