

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400296636

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Lawson  
Phone: (303) 260-4533  
Fax: (303) 629-8268

5. API Number 05-103-11803-00  
6. County: RIO BLANCO  
7. Well Name: Federal  
Well Number: RGU 33-35-198  
8. Location: QtrQtr: LOT11 Section: 35 Township: 1s Range: 98w Meridian: 6  
Footage at surface: Distance: 2425 feet Direction: FSL Distance: 1968 feet Direction: FWL  
As Drilled Latitude: 39.919200 As Drilled Longitude: -108.362440

GPS Data:

Date of Measurement: 06/29/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Seal

\*\* If directional footage at Top of Prod. Zone Dist.: 2107 feet. Direction: FSL Dist.: 1952 feet. Direction: FEL  
Sec: 35 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 2089 feet. Direction: FSL Dist.: 1974 feet. Direction: FEL  
Sec: 35 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
11. Federal, Indian or State Lease Number: COC060735

12. Spud Date: (when the 1st bit hit the dirt) 07/16/2011 13. Date TD: 08/07/2011 14. Date Casing Set or D&A: 08/09/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 12436 TVD\*\* 12320 17 Plug Back Total Depth MD 12436 TVD\*\* 12320

18. Elevations GR 6778 KB 6799  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

High Resolution Induction, Spectral Density, Dual Spaced Neutron, CBL; Reservoir Monitor Tool Elite, and MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,895	2,048	0	3,995	VISU
1ST	7+7/8	4+1/2	11.6	0	12,426	1,604	7,210	12,426	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	5,603		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,585		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,615		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,204		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,340		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,571		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,946		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Please note: this well was cored. Please see attached core analysis for reference.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: \_\_\_\_\_ Email: julie.lawson@wpenergy.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400296640	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400296642	Core Analysis	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400296641	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400296638	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

#### General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)