

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

06/14/2012

Document Number:

667600446

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>413339</u>	<u>306580</u>		<u>HICKEY, MIKE</u>

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Kilcrease, Keith	/24135	keith.kilcrease@anadarko.com	Production Superintendent
Avant, Paul	720-929-6457	Paul.Avant@anadarko.com	
Cocciolone, Ashley	720-929-6625	Ashley.Cocciolone@anadarko.com	

Compliance Summary:

QtrQtr: NESE Sec: 16 Twp: 3N Range: 66W

Inspector Comment:

New well inspection of API #05-123-30676, Coland #33-15.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
289860	WELL	AL	05/01/2009	LO	123-24945	COLAND STATE 9-16	<input checked="" type="checkbox"/>
413254	WELL	PR	03/12/2010	GW	123-30621	COLAND STATE 9-16	<input checked="" type="checkbox"/>
413339	WELL	PR	02/11/2010	GW	123-30676	COLAND 33-15	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>3</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: <u>77</u>
Gas or Diesel Motors: <u>4</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: <u>3</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>1</u>	VOC Combustor: <u>1</u>	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>1</u>	Fuel Tanks: <u>7</u>

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
WELLHEAD	Satisfactory			

Inspector Name: HICKEY, MIKE

Emergency Contact Number: (S/U/V) Satisfactory	Corrective Date: _____
Comment: _____	
Corrective Action: _____	

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	ECD		
WELLHEAD	Satisfactory	X2		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	3	Satisfactory			
Plunger Lift	2	Satisfactory			
Bird Protectors	4	Satisfactory			

Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS	,	
S/U/V:	Satisfactory	Comment: _____			
Corrective Action:			Corrective Date: _____		

Paint	
Condition	_____
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST	40.221870,104.775630	
S/U/V:	Satisfactory	Comment: _____			
Corrective Action:	_____			Corrective Date:	_____
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action	_____			Corrective Date	_____
Comment	_____				
Venting:					
Yes/No	Comment				_____

Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	_____

<u>Predrill</u>					
Location ID: 306580					
Site Preparation:					
Lease Road Adeq.: _____		Pads: _____	Soil Stockpile: _____		
Corrective Action: _____		Date: _____	CDP Num.: _____		
Form 2A COAs:					
Comment: _____					
CA: _____					Date: _____
Wildlife BMPs:					

BMP Type	Comment
PROPOSED BMPs	<p>Anadarko Petroleum Corporation</p> <p>Stormwater Management Program</p> <p>Anadarko has prepared two stormwater management plans to ensure our compliance with COGCC and CDPHE stormwater management requirements. The CDPHE stormwater management plan covers construction activities while the COGCC plan covers post construction activities. In order to be in compliance with the stormwater regulations, it is necessary for sediment containment systems to be utilized at our sites. Sediment containment systems consist of best management practices (BMP's) such as silt fencing, straw bales, erosion control blankets, continuous berms etc. A combination of BMP's may be used at any given site. Anadarko strives to use BMP's that are least intrusive, yet provide the required sediment control and surface water protection. The sediment controls used are determined at the time of construction. Copies of both stormwater management plans are kept at our field office in Evans and our region office in Denver along with a copy at the Colorado Oil and Gas Conservation Commission and are available for inspection.</p>

Comment:**CA:****Date:****Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Inspector Name: HICKEY, MIKE

Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility

Facility ID: 289860 Type: WELL API Number: 123-24945 Status: AL Insp. Status: AL

Facility ID: 413254 Type: WELL API Number: 123-30621 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 413339 Type: WELL API Number: 123-30676 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Inspector Name: HICKEY, MIKE

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Inspector Name: HICKEY, MIKE

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____