

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400270930 Date Received: 04/11/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 2. Name of Operator: OXY USA INC 3. Address: PO BOX 27757 City: HOUSTON State: TX Zip: 77227 4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: (970) 263-3694

5. API Number 05-077-09036-00 6. County: MESA 7. Well Name: GIPP Well Number: 13-16 8. Location: QtrQtr: NESE Section: 13 Township: 9S Range: 94W Meridian: 6 9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type:

Treatment Date: 10/16/2006 End Date: Date of First Production this formation: 10/27/2006

Perforations Top: 8185 Bottom: 8225 No. Holes: 12 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Slickwater frac with 500 glns frac fluid and 30,000 lbs of white sand proppant

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/05/2012 Hours: 2 Bbl oil: 0 Mcf Gas: 1 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 12 Bbl H2O: 12 GOR: 0

Test Method: Flowing Casing PSI: 103 Tubing PSI: 208 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7535 Tbg setting date: 04/05/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:

Treatment Date: 10/16/2006 End Date: Date of First Production this formation: 10/27/2006

Perforations Top: 6118 Bottom: 7548 No. Holes: 105 Hole size: 34/100

Provide a brief summary of the formation treatment: Open Hole:

Slickwater frac with 3,500 glns frac fluid and 424,800 white sand proppant

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/05/2012 Hours: 2 Bbl oil: 0 Mcf Gas: 2 Bbl H2O: 1

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 24 Bbl H2O: 12 GOR: 0

Test Method: Flowing Casing PSI: 103 Tubing PSI: 208 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7535 Tbg setting date: 04/05/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Repair work occurred on the Gipp 13-16 well from 4/3/12 - 4/5/12 to repair a hole in the tubing. One hole was found at 3,465' with some scale buildup. The tubing was pulled and relanded, and the well was returned to production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 4/11/2012 Email joan\_proulx@oxy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 400270930, FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)