

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400243875

Date Received:

01/20/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 66571  
2. Name of Operator: OXY USA WTP LP  
3. Address: P O BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263.3641  
Fax: (970) 263.3694

5. API Number 05-045-20069-00  
6. County: GARFIELD  
7. Well Name: Cascade Creek  
Well Number: 697-08-35B  
8. Location: QtrQtr: NWSE Section: 8 Township: 6S Range: 97W Meridian: 6  
Footage at surface: Distance: 1363 feet Direction: FSL Distance: 2162 feet Direction: FEL  
As Drilled Latitude: As Drilled Longitude:

GPS Data:  
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone  
Dist.: 2062 feet. Direction: FSL Dist.: 1755 feet. Direction: FWL  
Sec: 8 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole  
Dist.: 2057 feet. Direction: FSL Dist.: 1696 feet. Direction: FWL  
Sec: 8 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY  
10. Field Number: 31290  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/21/2011  
13. Date TD: 12/05/2011  
14. Date Casing Set or D&A: 12/06/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8962 TVD\*\* 8737  
17 Plug Back Total Depth MD 8906 TVD\*\* 8681

18. Elevations GR 8379 KB 8409  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
RST/Sigma Mode/GR-CCL  
CBL/CBL-VDL/GR-CCL  
RST/Inelastic Capture/GR-CCL  
Compensated Photo Density/Compensated Dual Neutron Log  
Hole Volume Caliper Log  
Array Induction Shallow Focused Electric Log  
uicklook Sonic Quad Combo Log  
Compensated Sonic Full Waveform Log

20. Casing, Liner and Cement:  
**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	81	4	0	81	CALC
SURF	14+3/4	9+5/8	36	0	2,691	1,220	0	2,691	CALC
1ST	8+3/4	4+1/2	11.6	0	8,932	1,750	3,050	8,932	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	4,620	5,995	<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,995	6,204	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,204	8,318	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,318	8,691	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,691		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Subsequent Form 5

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 1/20/2012 Email: joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400243875	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Off Hold. Recieved As Drilled GPS on a form 4.	6/14/2012 9:39:07 AM
Permit	on hold pending receipt of as drilled GPS; oper. to submit once all wells on pad drilled. surf. cmt. summ. and final DS in well file. corrected PZ and BHL footages per oper.'s email.	2/27/2012 1:25:16 PM
Permit	Waiting on corrected footages Missing attachments	2/9/2012 4:41:16 PM

Total: 3 comment(s)