

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400271751

Date Received:

04/12/2012

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Lawson  
Phone: (303) 260-4533  
Fax: (303) 629-8268

5. API Number 05-045-20472-00  
6. County: GARFIELD  
7. Well Name: ExxonMobil  
Well Number: GM 412-23  
8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type:  
Treatment Date: 12/13/2011 End Date: Date of First Production this formation: 12/29/2011  
Perforations Top: 5978 Bottom: 7694 No. Holes: 131 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: ☐

2499 gal 7.5% HCL; 895000# 30/50 Sand; 40517 BBL's Slickwater (Summary).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 02/22/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1425 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1425 Bbl H2O: 0 GOR: 0  
Test Method: flowing Casing PSI: 2113 Tubing PSI: 1917 Choke Size: 11/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1022 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7522 Tbg setting date: 02/06/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 4/12/2012 Email julie.lawson@wpenergy.com  
:

### **Attachment Check List**

Att Doc Num	Name
400271751	FORM 5A SUBMITTED
400271760	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Input 24 hour flow rate based on test data.	6/15/2012 9:55:34 AM

Total: 1 comment(s)