FORM 5
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 400269672

Date Received: 04/09/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [ ] Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-045-20481-00
6. County: GARFIELD
7. Well Name: ExxonMobil
Well Number: GM 513-23
8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6
Footage at surface: Distance: 1815 feet Direction: FSL Distance: 837 feet Direction: FWL
As Drilled Latitude: 39.506253 As Drilled Longitude: -108.083164
GPS Data:
Data of Measurement: 04/13/2011 PDOP Reading: 3.1 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1432 feet. Direction: FSL Dist.: 998 feet. Direction: FWL
Sec: 23 Twp: 6S Rng: 96W
** If directional footage at Bottom Hole Dist.: 1416 feet. Direction: FSL Dist.: 985 feet. Direction: FWL
Sec: 23 Twp: 6S Rng: 96W

9. Field Name: GRAND VALLEY
10. Field Number: 31290
11. Federal, Indian or State Lease Number: COC34553

12. Spud Date: (when the 1st bit hit the dirt) 08/15/2011 13. Date TD: 08/22/2011 14. Date Casing Set or D&A: 08/23/2011

15. Well Classification:
[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth MD 7545 TVD** 7556
17 Plug Back Total Depth MD 7587 TVD** 7576

18. Elevations GR 5976 KB 6002

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, Mud, & RPM

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	63	23	0	63	VISU
SURF	13+1/2	9+5/8	32.3	0	759	200	0	759	VISU
1ST	7+7/8	4+1/2	11.6	0	7,622	995	2,338	7,622	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,262		☐	☐	
MESAVERDE	4,389		☐	☐	
CAMEO	7,009		☐	☐	
ROLLINS	7,508		☐	☐	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 10

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 4/9/2012 Email: julie.lawson@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400269692	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400269694	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☐ No ☒
	Other	Yes ☐ No ☒
Other Attachments		
400269672	FORM 5 SUBMITTED	Yes ☒ No ☐
400269691	DIRECTIONAL DATA	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date
Permit	Added mud to list of logs run. Requested paper copy of RPM log.	6/13/2012 2:48:10 PM

Total: 1 comment(s)