FORM 5A Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 400271379

Date Received: 04/12/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Erin Hochstetler
Phone: (720) 876-5827
Fax:

5. API Number 05-045-15165-00
6. County: GARFIELD
7. Well Name: N. PARACHUTE
Well Number: CP 11B-21 G21 5
8. Location: QtrQtr: SWNE Section: 21 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type:

Treatment Date: 01/18/2012 End Date: Date of First Production this formation: 01/24/2012

Perforations Top: 6727 Bottom: 10059 No. Holes: 300 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 01-10 treated with a total of: 104427 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Number of staged intervals:

Total acid used in treatment (bbl): Max frac gradient (psi/ft):

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/24/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1393 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1393 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 907 Tubing PSI: 345 Choke Size: 20

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0

Tubing Size: 2.375 Tubing Setting Depth: 9692 Tbg setting date: 03/14/2012 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

This is a new form 5A which is updated from the original filed 2/9/2012, document #400250350. Tubing was landed and new test information was taken.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Erin Hochstetler

Title: Permitting Technician Date: 4/12/2012 Email: erin.hochstetler@encana.com

Attachment Check List

Att Doc Num	Name
400271379	FORM 5A SUBMITTED
400271387	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)