

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Lawson Phone: (303) 260-4533 Fax: (303) 629-8268

5. API Number 05-045-20479-00 6. County: GARFIELD 7. Well Name: ExxonMobil Well Number: GM 22-23 8. Location: QtrQtr: NWSW Section: 23 Township: 6S Range: 96W Meridian: 6 9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: Treatment Date: 12/09/2011 End Date: Date of First Production this formation: 01/06/2012 Perforations Top: 6358 Bottom: 8068 No. Holes: 115 Hole size: 0.35

Provide a brief summary of the formation treatment:

Open Hole: [ ]

3503 gal 7.5% HCL; 1042400# 30/50 Sand; 47353 BBL's Slickwater (Summary).

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Number of staged intervals: Total acid used in treatment (bbl): Max frac gradient (psi/ft): Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/02/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1654 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1654 Bbl H2O: 0 GOR: 0 Test Method: Flowing Casing PSI: 2174 Tubing PSI: 1962 Choke Size: 12/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1040 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7874 Tbg setting date: 02/23/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 4/12/2012 Email julie.lawson@wpenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
400271290	FORM 5A SUBMITTED
400271307	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Input 24 hour gas flow based on test data.	6/14/2012 2:58:37 PM

Total: 1 comment(s)