

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400295898

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Eileen Roberts</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 2284330</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 2284286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-33737-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>ROHN PC LD</u>	Well Number: <u>04-03</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>4</u> Township: <u>9N</u> Range: <u>58W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2011 End Date: 11/03/2011 Date of First Production this formation: 01/13/2012
Perforations Top: 5911 Bottom: 5919 No. Holes: 32 Hole size: 0.43

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac'd the Codell w/ 117057 gals of Silverstim and Slick Water 15% HCl with 496,067#s of Ottawa sand.
The Codell is producing through a composite flow through plug.
Commingle the Niobrara and Codell.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 3058 Max pressure during treatment (psi): 2886
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Number of staged intervals: 11
Total acid used in treatment (bbl): 15 Max frac gradient (psi/ft): 0.76
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): 496067 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2011 End Date: 11/03/2011 Date of First Production this formation: 01/13/2012

Perforations Top: 5605 Bottom: 5919 No. Holes: 80 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 6968 Max pressure during treatment (psi): 6738

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Number of staged intervals: 20

Total acid used in treatment (bbl): 15 Max frac gradient (psi/ft): 1.54

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 993041 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2012 Hours: 24 Bbl oil: 20 Mcf Gas: 3 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: 20 Mcf Gas: 3 Bbl H2O: 7 GOR: 150

Test Method: FLOWING Casing PSI: 70 Tubing PSI: 0 Choke Size: 024/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1331 API Gravity Oil: 38

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5515 Tbg setting date: 01/27/2012 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/03/2011 End Date: 11/03/2011 Date of First Production this formation: 01/03/2012
Perforations Top: 5605 Bottom: 5714 No. Holes: 48 Hole size: 0.69

Provide a brief summary of the formation treatment: Open Hole:

Frac'd the Niobrara w/ 153009 gals of Silverstim and Slick Water with 496,974#s of Ottawa sand.
Commingle the Niobrara and Codell.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 3910 Max pressure during treatment (psi): 3852
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Number of staged intervals: 9
Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft): 0.78
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 496974 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Eileen Roberts
Title: Regulatory Specialist Date: Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)