

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400295819

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10051
2. Name of Operator: APOLLO OPERATING LLC
3. Address: 1538 WAZEE ST STE 200
City: DENVER State: CO Zip: 80202
4. Contact Name: TANYA CARPIO
Phone: (303) 830-0888 X.201
Fax: (303) 830-2818

5. API Number 05-123-33879-00
6. County: WELD
7. Well Name: HOAGLAND
Well Number: 45-4D
8. Location: QtrQtr: SESE Section: 4 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/07/2012 End Date: 06/07/2012 Date of First Production this formation: 06/07/2012
Perforations Top: 7415 Bottom: 7439 No. Holes: 96 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: []

TREAT WITH 810 BBLS WATER PAD, 4102 BBLS SLICKWATER PLUS 90,200 LBS 30/50 WHITE SAND, FLUSH WITH 300 BBLS SLICKWATER. AVERAGE PRESSURE=4110 PSI, AVERAGE PRESS=4607 PSI, AR=61.5 BPM, MAX RATE=63.3

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 5232 Max pressure during treatment (psi): 4607
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Number of staged intervals: 6
Total acid used in treatment (bbl): 0 Max frac gradient (psi/ft):
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 829
Fresh water used in treatment (bbl): 5232 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 90200 Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/08/2012 Hours: 18 Bbl oil: 4 Mcf Gas: 140 Bbl H2O: 23
Calculated 24 hour rate: Bbl oil: 91 Mcf Gas: 140 Bbl H2O: GOR: 1538
Test Method: FLOWING Casing PSI: 1560 Tubing PSI: Choke Size: 12/64
Gas Disposition: VENTED Gas Type: DRY Btu Gas: 1250 API Gravity Oil: 45
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANYA CARPIO
Title: OFFICE MANAGER Date: _____ Email: TCARPIO@APOLLOOPERATING.COM
:

Attachment Check List

Att Doc Num	Name
400295826	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)