

Well

Operator
Location
County
State
Field
Footages:
API

IONE 32-8

EnCana Oil & Gas (USA) Inc.
SWNE Section 8-T2N-R66W
Weld
Colorado
Wattenberg
2180' FNL & 2180' FEL
05-123-19731

Spud Date: 01-27-1999
TD Date: 02-01-1999

Log Tops

Sussex	4322'
Shannon	4945'
Niobrara	7094'
Codell	7365'
J 3 Sand	7826'

CIBP

Set @ 7430 on 2/14/12
Drilled out 3/9/12

CFP

Set @ 7220 on 2/14/12
Drilled out 3/9/12

RBP

Set @ 7230' on 02-16-09
Released on 03-11-09

RBP

Set @ 7440' on 02-16-09
Released on 03-11-09

CIBP

Set @ 7480 3-4-00
Drilled out

Production Tubing

2-3/8", Set @ 7801'
3/12/12

Surface Casing and Cement

8 5/8", 24#, landed @ 655', cemented with 460 sxs

Main Hole

7-7/8" to TD

Production Casing and Cement

4-1/2", 11.6#, landed @ 8095', cemented with 250 sxs

DV Tool

Set @ 4764', cemented above DV tool with 180 sxs

Niobrara

Perf'd the Niobrara from 7140' - 7160' @ 2 spf, 40 holes
Frac'd the Niobrara with 134,316 gal 18# Vistar cross linked
gel Hybrid containing 250,340# 20/40 sand. 02-16-09

Refrac 7140-7160 w/119,884 gal frac fluid and 251,300 #
sand (2/14/12)

Codell

Perf'd the Codell from 7364-7382, 2 spf, 36 holes
Frac w/302,600 @ sand and 130,704 gal frac fluid.
(3/4/00)

Re-Frac'd the Codell with 110,922 gal 24 Vistar Hybrid
cross linked gel containing 250,360# 20/40 sand. 02-16-09

Refrac 7364-7382 w/119,884 gal frac fluid and 251,300 #
sand. (2/14/12)

J Sand

Perf'd the J Sand from 7826' - 7866' @ 2 spf, 80 holes
Frac'd the J Sand with 227,136 gal frac gel 30#, 27# and 25#
gel and 550,660# 20/40 frac sand.

8094'

— Driller's
TD

