

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400295891

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275

5. API Number 05-071-07888-00
6. County: LAS ANIMAS
7. Well Name: Hand
Well Number: 44-8V
8. Location: QtrQtr: SESE Section: 8 Township: 33S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2036 Bottom: 2384 No. Holes: 92 Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

--- TO TEMPORARILY ABANDON VIA CEMENT RETAINER SET AT 2000' AS DETAILED BELOW ---

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Number of staged intervals:

Total acid used in treatment (bbl):

Max frac gradient (psi/ft):

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CEMENT RETAINER

Date formation Abandoned: 05/10/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

Bridge Plug Depth: 2000 Sacks cement on top:

Comment:

This temporarily abandon Form 5A is for the Hand 44-8R under API 05-071-07888. The eform system is bringing up the Hand 44-8V under this API number. Attached is a Form 4, approved by Brian Macke on 3-16-2007, for the well number change from 8-44V to 8-44R (later, the well number was changed to 44-8R). This approved Form 4 for well number change was taken off the COGCC website. Please adjust your databases to reflect the correct well number.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Judy Glinisty _____

Title: Sr Staff Engineering Tech _____

Date: _____

Email Judy.Glinisty@pxd.com _____

:

Attachment Check List

Att Doc Num	Name
400295940	WIRELIN JOB SUMMARY
400295941	OTHER
400295944	OTHER

Total Attach: 3 Files

General Comments

User Group Comment

Comment Date

--	--	--

Total: 0 comment(s)