

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400295636

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264  
2. Name of Operator: XTO ENERGY INC  
3. Address: 382 CR 3100  
City: AZTEC State: NM Zip: 87410  
4. Contact Name: DEE JOHNSON  
Phone: (505) 333-3164  
Fax: (505) 333-3670

5. API Number 05-067-09860-00  
6. County: LA PLATA  
7. Well Name: HOCKER  
Well Number: 3-35  
8. Location: QtrQtr: SESE Section: 35 Township: 33N Range: 7W Meridian: N  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2012 End Date: 05/11/2012 Date of First Production this formation: 05/21/2012

Perforations Top: 2584 Bottom: 2722 No. Holes: 100 Hole size: 0.54

Provide a brief summary of the formation treatment: Open Hole: ☐

Acidized w/3,000 gals 15% HCl acid. Frac'd w/211,357 gals frac fld gel carrying 182,230# 16/30 & 79,590# 12/20 sd.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5376 Max pressure during treatment (psi): 4248

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Number of staged intervals: 3

Total acid used in treatment (bbl): 71 Max frac gradient (psi/ft): 1.77

Recycled water used in treatment (bbl): 4860 Flowback volume recovered (bbl): 36025

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 261820 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/22/2012 Hours: 24 Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3 Bbl H2O: 161 GOR: 0

Test Method: PUMPING Casing PSI: 388 Tubing PSI: 156 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 971 API Gravity Oil: 606

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2935 Tbg setting date: 05/17/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DOLENA JOHNSON

Title: REG COMPLIANCE TECH Date: \_\_\_\_\_ Email: dee\_johnson@xtoenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
400295642	WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)